1a. TYPE OF WELL:

3. ADDRESS OF UPERATOR

At total depth

20. TOTAL DEPTH, MD & TVD

CASING SIZE

9 5/8"

15. DATE SPUDDED

4/24/84

6685 'KB

28

b. TYPE OF COMPLETION: NEW X 2. NAME OF OPERATOR

W.B. Martin & Associates, Inc.

At surface 800 'FNL and 800' FEL

At top prod. interval reported below

Gallup-5492 'KB-5969 'KE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction/GP_C1/FDX

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

WELL

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) E D

At surface 800' FNL and 800' FEL RECE

255'

4956 'KB

OIL X

709 North Butler, Farmington, NM 87401

16. DATE T.D. REACHED

WEIGHT, LB./FT.

21. PLUG, BACK T.D.,

6682 'KB

5/14/84

Tocito-Semilla--6393'KB-6537'KB

32#

SUBMIT IN DUPLICATE

Other Co-mingled

OCT -1 1984

DATE ISSUED

Form approved. Budget Bureau No. 42-R355.5.

See other in-					
tructions on everse side)	5. LEASE DESIG	GNATION	AND	SERIAL	1
	Contract	#362			
					_

5. LEASE DESIGNATION AND SERIAL NO CONTRACT #362 6. IF INDIAN, ALLOTTEE OR TRIBE NAM Jicarilla Apache 7. Unit agreement name 8. FARM OR LEASE NAME			
6. IF INDIAN, ALLOTTEE OR TRIBE NAM Jicarilla Apache 7. UNIT AGREEMENT NAME	5. LEASE DESIGNATION AND	SERIA	L NO
Jicarilla Apache 7. UNIT AGREEMENT NAME	Contract #362		
7. UNIT AGREEMENT NAME	6. IF INDIAN, ALLOTTEE OR	TRIBB	NAMI
	Jicarilla Apache		
8. FAUM OR LEASE NAME	7. UNIT AGREEMENT NAME		
8. FARM OR LEASE NAME			
	8. FARM OR LEASE NAME		

_
9. WELL NO.
#27 Martin-Whittaker 10. Field and Pool, OB WILDCAT
 S. Lindrith Gallup-Dakota E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Yes

27. WAS WELL CORED

13. STATE

NENE Sec. 6/T23N/R4W

12. COUNTY OR PARISH

4/16/84 Rio Arriba 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 17. DATE COMPL. (Ready to prod.) 6891' 6891 'GR 8/19/84 CABLE TOOLS DEGE I 23. INTERVALS ROTARY TOOLS DRILLED BY E X N/A 25. WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM OCT 0 9 1984

> OIL CON. DIV N/A CASING RECORD (Reputal a strings set in well) 206% 163 CEMENTING RECORD AMOUNT PULLED HOLE SIZE DEPTH SET (MD) 12^½'' 175exs Class P. 2%CaCl2

766 ft 50/50 poz 6% gel **4**

4 2	11.6#	0002	NB 0 17	78		INIX. Zadetz	-W/A
29.		LINER RECORD	,		30.	TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	2 3/8"	6005 'KB	N/A

3/4"

1 /011

4842 KB 25543Thix. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) AMOUNT AND KIND OF MATERIAL PRED DEPTH INTERVAL (MD)

U. Gallup 5492'-5529' 40 holes size .41 L. Gallup-5755'-5**9**69' 92 holes size .41 Tocito-6393-6537' 48 holes size .41

85,000 gal. Oil-122,500 20 5755-5969 15,000scf_N/2 5492-5529 6393-6537 NO Treatment

33.* WELL STATUS (Producing or shut-in) PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE FIRST PRODUCTION Producing 8/19/84 Pumping GAS-OIL BATIC OIL-BBL. GAS-MCF. WATER --- BBL. PROD'N. FOR HOURS TESTED CHOKE SIZE DATE OF TEST TEST PERIOD 45mc.f N/A 3/4" 16bbl 9/19/84 24hrs OIL GRAVITY-API (CORR.) GAS--MCF. WATER-BBL. CALCULATED 24-HOUR RATE OIL-BBL. FLOW, TUBING PRESS. CASING PRESSURE N/A 16bbl 45mc f 5C# TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) John Jimerfield Vented-Waiting on Contract

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records FOR RECORD Deviation Affadavit

W.B. M. TITLE Operator *(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

DATE (9720/204

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

It there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. or Federal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

TOR WATION	400	MOTTOM	BUATION TOP BUTTOM DESCRIPTION, CONTENTS, ETC.		TOP	P
				2 2 2 2 2	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2559	3045		Pictured Cliffs	2559'	Same
LaVentanna	3045	3393		LaVentanna	3045'	:
Chacra	3393	4070		Chacra	3393'	=
Cliff House	4070	4151		Cliff House	4070'	=
Menefee	4151	4713		Menefee	4151	=
Point Lookout	4713	5731		Point Lookout	4713'	=
Gallup	5731	6421		Gallun	5731	:
Tocito	6421	6475		Tocito	6421'	=
Juana Lopez	6475	6527		lluana Lopez	6475	=
Semilla	6527	6662		Šemilla	6527'	=
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