DISTRIBUTION LINTA FE (LE S.G.E. AND OFFICE RANSPORTER GAS

P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

REQUEST FOR ALLOWABLE

TERATOR SPECE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
W.B. Martin & Assoc	iates, Inc.	i R	37
709 North Butler, Fa	armington, NM 87401	B &	OCI 2 6 1894
oson(s) for liling (Check proper		Other (Please explain	DIF CON- DIA.
- well	Change in Transporter of:	AMENDED *** Br	ackát pist. 3
completion ange in Ownership	Casinghead Gas Cond	ensate	
hange of ownership give nec			
address of previous owner			
SCRIPTION OF WELL A! Martin-Whittaker	ND LEASE Well No. Pool Name including 30 S. Lindrith Ga	Formation	•ase Federal Lease No
ention	30 3. ETHAT 70H 34	State, Fe	deral or Fee fraille 398
	900 Feet From The South	ine and 1660 Feet Fr	East
Line of Section 15	Township 23N Range	4W , NMPM, Rio A	
SIGNATION OF TRANSPO	DRTER OF OIL AND NATURAL G		
Giant Refining Co.			peroved copy of this form is to be sent) ton, NM 87499
ne of Authorized Transporter of Casinghead Gas A or Dry Gas El Paso Natural Gas Co.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978	
rell produces oil or liquids, a location of tanks.	Unit Sec. 7.72. Rge. 0 15 23N 4W	1s gas actually connected?	Waiting on Contract
_	with that from any other lease or pool,	, give commingling order number	
PLETION DATA Designate Type of Comple	otion — (X) X	New Well Workover Deepen	Plug Book Same Restr. Diff. Feet
Spudded	Date Compl. Reedy to Prod.	Total Depth	P.B.T.D.
5/23/84 ctions (DF, RKB, RT, CR, etc.	9/21/84 Name of Producing Formation	7240' Top Oli/Gas Pay	7238 Tubing Depth
7242' GR	5. Lindrith Gallup-Daktoa	/ ***/EEO6 Callun)	Tubing Feets
(Gallup-5596-6739)	***(Dakota-7022-74)		Depth Coming Snow 7238
	· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD	
HOLE SIZE	9 5/8" J-55 32#	268'	206.50ft3 Class B 2%CaCl
8 3/4"	7" J-55 26#	5359'	**(855ft ³ -10-RFC 50/50poz
61/4"	4½" K-55 11.6#	5259-7238	316ft ³ 10-1 Thixaid
T DATA AND DECLIEFT	2 3/8" 4.70#	7115'	N/A
T DATA AND REQUEST WELL	able for this de	epch or be for full 24 hours)	oil and must be equal to or exceed top alic
First New Oil Run To Tanks /21/84	9/21/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
th of Teet 4hrs	Tubing Pressure 50#	Consing Pressure 50#	Choke \$129 3/4"
1 Prod. During Test	OU-Bbia.	Water - Bble.	G-MCF 60mcf
3bb1s	61bbls	2bb1s	Dunci
WELL			
il Prod. Teet-MCF/D	Length of Test	Bhis. Condensets/MMCF	Grevity of Condensate
ng Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shub-im)	Choke Sizo
TIFICATE OF COMPLIA	NCE	11	ATION DIVISION
by certify that the rules and regulations of the Oil Conservation on have been complied with and that the information given is true and complete to the best of my knowledge and belief.		OCT 26 1984	
		Original Signed	Original Signed by FRANK T. CHAVEZ
		TITLE	SUPERVISOR DISTRICT # 3
WB Marty		This form is to be filed in compliance with NULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Operator	Title)	1 1	must be filled out completely for allow
10/25/84		Fill out only Sections I.	II. III. and VI for changes of owner orter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.