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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | 7 | O TRAN | SPORT OIL | AND NAT | TURAL GA | <u>s</u> | | | | |
|--|--|---|--------------------------|--------------------------------------|--|-------------------|-----------------------------|-----------------|-------------|--|
| Operator Great Western Resources Inc. | | | | | Well API No. 3003923439005 | | | | | |
| Address | | ton Mo | **25 77002 | | | | | | | |
| 1111 Bagby Stree Reason(s) for Filing (Check proper box) | t, Hous | ton, re | xas //002 | Othe | x (Please explai | in) | | | | |
| New Well | | Change in Tra | asporter of: | | • | | | | | |
| Recompletion | Oil | ±23 ⊳ | | | | | | | | |
| Change in Operator | Casinghead | Gas C | ondensate | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | |
| II. DESCRIPTION OF WELL A | AND LEA | SE | | | | | | | | |
| Lease Name Martin-Whittaker | | Well No. Po | od Name, Including | Formation | Dehate & | | Lease Fed rederal or Fee | ∽• | 18 No. | |
| Location | | | | | | 6 | | ., | | |
| Unit Letter | :900 | <u> </u> | set From The So | uth in | | | | East | Line | |
| Section 15 Township | 23N | R | 100 4W | , N | MPM, BY | is are | riba | | County | |
| III. DESIGNATION OF TRANS | SPORTE | R OF OIL | AND NATUE | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | |
| Gary Will tams Energy (| P.O. Box 159, Bloomfield, New Mexico 87413 | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Cas XX or Dry Gas El Paso Natural Gas Co. | | | | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978 | | | | | |
| If well produces oil or liquids, | | | | is gas actuali | | When | 10/30/84 | | | |
| give location of tanks. | o i | 15 X | 3N 4W | | es | i | 10/30/ | 84 | | |
| If this production is commingled with that f | rom any oth | er lease or po | ol, give commingli | ng order sum | ber: | | | | | |
| IV. COMPLETION DATA | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | <u>i</u> | <u>i</u> | <u> </u> | <u> </u> | | | <u> </u> | <u> </u> | |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | | | |
| | | TIPING C | ASING AND | CEMENTI | NG RECOR | D | <u> </u> | ···· | | |
| HOLE SIZE | | TUBING, CASING AND CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | |
| MOCE SIZE | CASING E TODING GLE | | | | | | | | | |
| | | | | | | | ļ | | | |
| | | | | | | | | | | |
| W TEST DATA AND REQUES | T FOR | IIAWAI | DI E | <u> </u> | | | 1 | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after n | ecours of to | NLLUW AL | DLE lood oil and must | be equal to o | r exceed top all | owable for thi | s depth or be | for full 24 hou | rs.) | |
| OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Rus To Tank Date of Test | | | | | lethod (Flow, p | | | | | |
| | | | | | | | 784.5 | | | |
| Length of Test | Tubing Pressure | | | Casing Press | | | Choke Size | • | | |
| Actual Prod. During Test | ring Test Oil - Bbls. | | _ | Water - Mai | DECI | | GM- MCF | | | |
| | <u> </u> | | | | y is to ! | | | ·- | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of | Teel | | Rhie Coade | MANUTOR OF | F 1000 | Gravity of | Condensate | | |
| Actual Prod. 16th - MicPro | Length or test | | | | JEP U | 5 158 9 | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Profinds (Shul-in) Choke Size | | | | | | |
| VI ODED ATOD CEDITED | ATEO | | IANCE | | | 1. 3 - | | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation | | | | 11 | OIL COI | NSERV | ATION | DIVISION | NC | |
| Division have been complied with and that the information given above | | | | | | | | | | |
| is true and complete to the best of my | | | | Dat | e Approve | ed | SEP 0 | 5 1989 | | |
| 7 1 XI | nes | | | | · · · · · · · · · · · · · | | | A | • | |
| Cignotium | | \ . | | By. | | 3 | 1) E | Then! | | |
| CYD HINES Printed Name | | | Assistant | Title | | SUPER | VISION | DISTRIC | T # 3 | |
| 8/29/89 | (7: | 13) 739- | -8400 | 11 1100 | ₹ | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.