STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT Form C-104 PO. 07 107:10 1011:176 OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 BANTAFE SANTA FE, NEW MEXICO 87501 FILE U.B.U.S. LAND OFFICE REQUEST FOR ALLOWABLE DIL TRANSPORTER GAS AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROPATION OFFICE Operator GREAT WESTERN RESOURCES INC. Address 9800 Centre Parkway, Suite 900, Houston, Texas 77036 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: CHANGE OF OPERATOR Recompletion Dry Gas From W.B. Martin & Associates, Inc. Change in Ownership X Casinghead Gas Condensate 709 North Butler If change of ownership give name W. B. Martin & Associates, Inc. Farmington, NM 87401 and address of previous owner II. DESCRIPTION OF WELL AND LEASE. | Well No. Pool Name, Including Formation Kind of Lease Jicarilla Apache Lease No Martin-Whittaker S. Lindrith Gallup-Dakota Ext. State, Federal or Fee (Federal) 34 990 Feet From The South Line and 1650 Unit Letter East Feet From The Township 23N 16 4W Rio Arriba Line of Section Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔀 Address (Give address to which approved copy of this form is to be sent) Giant Refining Company P. O. Box 256, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas 🗓 💛 or Dry Gas 🗔 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1492, El Paso, TX 79978 Unit Is gas actually connected? If well produces oil or liquids, give location of tanks. 23N ; 4W 0 16 Yes 10/30/84 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well . Workover Oll Well Gas Well Same Res'v. Dill. Res Plug Back . Designate Type of Completion - (X) X X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 7/1/84 11/2/84 7150 7148 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 7089' GR Gallup-Semilla 5842 6344 Perforations Depth Casing Shoe 5842-6113, 6590-98 7148 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 121" 9-5/8" casing 242 206.5<sup>13</sup> 5½" casing 7-7/8" 1550.513 7148 2-3/8" tubing 6344 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casina Press Choke Size Actual Prod. Duting Test Oil - Bbla. Water - Bble **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF 4 / A Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION 1986 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with MULE 1104. Carten If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. Kathy (Sienotwe)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitt out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

Engineering Assistant

7/24/86

(Title)

(Date)