Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| I. TO THANSPORT OIL AND NATORAL GAS | | | | | | |
|--|---|------------------|--|----------------------|-----------------------|----------------------------------|
| Operator MW Petroleum Corporation Well API No. | | | | | | |
| Address | | | | | | |
| Reason(s) for Filing (Check proper box) Other (Please explain) | | | | | | |
| New Well | | | | | | |
| Recompletion Oil Dry Gas Effective 01-01-94 JAN1 01994 | | | | | | |
| Change in Operator Casinghead Condensate Condensate Condensate | | | | | | |
| If change of operator give name and address of previous operator _ | | | | DIST. 3 | | |
| II. DESCRIPTION OF WELL AND L | | Ta : | | 120 1 62 | | |
| l l | | | luding Formation Kind of Lease State, Federal or | | Fee | Lease No. Agreement 396 TR#46 |
| Location / Location | | | | | | 370 III// TO |
| Unit Letter I :: 2140 Feet From The S Line and 870 Feet From The E Line | | | | | | |
| Section 17 Township 23N Range 3W, NMPM, Rio Arriba County | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | |
| Name of Authorized Transporter of Giant Refining | Address (Give address to which approved copy of this form to be sent) P. O. Box 256, Farmington, NM 87499 | | | | | |
| Name of Authorized Transporter | Address (Give address to which approved copy of this form to be sent) | | | | | |
| El Paso Natural Gas Company P. O. Box 4990, Farmington, NM 87401 | | | | | | 7401 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. | Twp. Rge. | Is gas actually connec | ted? | When ? | |
| If this production is commingled with that from any other lease or pool, give commingling order number: | | | | | | |
| IV. COMPLETION DATA | Oil Well | Gas Well | New Well Workove | | Plug Back | Same Res'v Diff Res'v |
| Designate Type of Completion | - (X) | <u> </u> | | r Deepen | | Jaine nes v Dill nes v |
| Date Spudded | Date Compl. Ready to P | rod. | Total Depth | | P.B.T.D. | |
| Elevations(DF,RKE,RT,GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay Tubing Depth | | | |
| Perforations | Depth Casing Shoe | | g Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | |
| HOLE SIZE CASING & TUBING SIZE | | | DEPTH SET | | SACKS CEMENT | |
| | | | | <u> </u> | | |
| | | | | | | |
| | | | | | | |
| V. TEST DATA AND REQUEST FO | | oad oil and must | t he equal to or exceed | ton allowable for th | nis denth or h | e full 24 house) |
| Date First New Oil Run to Tank | be equal to or exceed top allowable for this depth or be full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| The state of the s | Date of Test | 1110 | , E Aug mt | | | |
| Length of Test | Tubing Pressure | | Casing Pressure | | Choke Size | |
| Actual Prod. During Test | Test Oil - Bbls. | | Water - Bbls. | | Gas-MCF | |
| GAS WELL | <u> </u> | | <u> </u> | | L | |
| Actual Prod. Test-MCR/D | Length of Test | | Bbls. Condensate/MMCF | | Gravity of Condensate | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | Choke Size | |
| | | | | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE [hereby certify that the rules and regulations of the Oil Conservation | | | OIL CONSERVATION DIVISION | | | |
| Division have been complied with and that he if formation given above is true and complete to the best of my knowledge and botef. | | | Date Approved JAN 10 1993 U | | | |
| Signature | | | Du | - | | 1 |
| JoAnn Smith | Engine | ering Tech | ВУ | By Sin Shang | | |
| Printed Name | Title | <u> </u> | Title | SUPE | RVISOR (| DISTRICT /3 |
| 12-15-93 | (303) | 837-5000 | _ | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.