Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. UNITED STATES

(Other instructions on reverse side)

50-039-93499 Form approved. Budget Bureau No. 1004-0136 Expires August 31

APPLICATION	DEPARTMEN BUREAU OF N FOR PERMIT	5. LEASE DESIGNATION AND SERIAL NO. Contract #398 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	ILL 🏗	DEEPEN [DII	IG BACK [Jicarilla Apache
b. TYPE OF WELL			7 20		
WELL 🗠 W	YELL OTHER	Comingled	SINGLE ZONE	MULTIPLE ZONE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR W.B. Martin	and Associat	es			
3. ADDRESS OF OPERATOR		#41 Martin-Whittaker			
	tler, Farming	gton, N.M. 8	7401		
4. LOCATION OF WELL (R	eport location clearly and	-		ts.*)	10 TIELD AND POOL, OR WILDCAT
At surface	1665 FSL				11. SBC., T., B., M., OR BLK.
At proposed prod. zon		and 100 mi	, L.		AND SURVEY OR AREA
	-				T ⁴ S.15 T.23N R.4W
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	12. COUNTY OR PARISH 13. STATE			
	miles NW of C	Luba, N.M.			Rio Arriba N.M.
15. DISTANCE FROM PROPU LOCATION TO NEAREST		7901	NO. OF ACRES IN I	EASE 17.	NO. OF ACRES ASSIGNED TO THIS WELL OF
PROPERTY OR LEASE L (Also to nearest drig			2560 ₁₂	80	26040
 DISTANCE FROM PROP TO NEAREST WELL, DI 	PILLING COMPLETED		PROPOSED DEPTH	ı	ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THE	IS LEASE, PT.	001	7200	Ro	tary
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	F07(1 07			22. APPROX. DATE WORK WILL START*
ING OPERATIONS AUTI	HURIZED ARE	7236' GR			Dependant Upon Approva
ERAL REQUIREMENTS"	viin ATTACHED 1	PROPOSED CASING A	AND CEMENTING	PROGRAM	This action is subject to administrative
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	РТН	appeal pyrsuant to 30 CER 290.
12211	8 5/8"	32	250!		206.50 ft

Proposed Operation:

Drill $12\frac{4}{4}$ " to $\frac{+}{2}250$! with spud mud. Run and cement surface casing. WOC 12 hours. Pressure test BOP to 1000 PSI.

7200

Drill 8-3/4 hole to total depth with low solids-low water loss 2. Run and cement long string.

JUL 13 1984

RECEIVED

1200.00 ft

JUL 3 1984

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal to deepen directionally, give pertinent data proposed locations and measured and true vertical depths. Give blowout

81GNED W.B. Mark J.	Operator Operator	APPROVED1984			
(This space for Federal or State office use)		AS AMENDED,			
PERMIT NO.	APPROVAL DATE	JUI 20 1981			
APPROVED BY	TITLE	James Edward			
CONDITIONS OF APPROVAL, IF ANY:	And the second second	ALL AREA MANAGER			
oh 7	Murric	PARMINGTON RESOURCE AREA			
	*See Instructions On Reverse Side				

OIL CONSERVATION DIVISION

P. O. UOX 2048

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-

All distances must be from the cuter houndaries of the Section.

orator				Lease Well No.				
W. B. MAR	TIN & ASSOCIAT	MARTIN-WHITAKER				1 .		
t Letter Section Township			Range County				1_1_1	
I	15	23N		ЙM	Rio	Arriba		
ual Footage Loc								
1665	feet from the	outh line and	790	leet	from the	East	line	
und Level Elev: 7236	Producing For		P∞l	. 5			Dedicated Acreage;	
	Gallup-		*1		ibd.		160-40 Acres	
1. Outline th	e acreage dedica	ted to the subject w	ell by co	lored pencil o	r hachur	e marks on t	the plat below.	
2. If more the interest as	nan one lease is nd royalty).	dedicated to the wel	l, outline	each and ide	ntify the	ownership	thereof (both as to working	
 If more the dated by c 	an one lease of discommunitization, u	ifferent ownership is nitization, force-pooli	dedicated	to the well,	have the	interests o	f all owners been consoli-	
Yes	☐ No If an	swer is "yes;" type o	f consoli	dation				
If answer in this form if	is "no," list the o	owners and tract desc	riptions	which have ac	tually be	en consolid	ated. (Use reverse side of	
		d to the well until all	interest	s have been c	ongolida	tad (b., a.,	nmunitization, unitization,	
Torcea-poor	ing, or otherwise)	or until a non-standar	d unit, el	iminating suc	h interes	teu (by con	amunitization, unitization, approved by the Commis-	
sion.	DEMP.	,		6		io, nas beer	approved by the Commis-	
	The WE					1.		
#	14	[]	FCF	EIVE	5		CERTIFICATION	
	JUL 1 3 1986	. <i>IUI</i>		<u>-</u>	<i>)</i>			
(DIL CON. D		JUL	¹ 3 1984		I hereby	certify that the information con-	
	AN P	N/3		,			rein is true and complete to the	
	DIST. 3	FARMI		ID MANAGEME		. best of m	y knowledge and bellef.	
						Name	4 / 0	
						WB	Mat-4	
	, 					Position		
	1				-	Presid	lent	
	Se	c.			l	Company		
						W.B. M	<u> Iartin & Associates</u>	
	1		1			Date T	2004	
			1		_	June 2	1984	
			3		3	1 6		
		7.0	4		₫.	1	certify that the well-location this plat was platted from field	
	j	15	\$		1	I .	nctual surveys made by me or	
	1		8	, 7	(supervision, and that the same	
)		2	· · · · · · · · · · · · · · · · · · ·	2 7		nd correct to the best of my	
			2	•		4	and belief.	
	- T		- - F	m	\simeq			
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	i		1	-	ŀ	Date Surveys	1 - 21/2	
	i		Į.	797		June 1	5, 1984	
				7			rolessional Engineer	
			/ 1				Surveyor	
	i		Ni	1		Tal	Bread 1	
	<u>-</u> L			<u></u> -L		Fred. 3	Kerr Jr.	
	Sca	le: l"=1000'				Certificate	Carry Vist	
DOWIE: ITOOO.						3950	Queine .	

