

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
Unit 'D' - 510' FNL & 560' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7322' GR

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #47

9. WELL NO.
17

10. FIELD AND POOL, OR WILDCAT
South Lindrith, Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 13, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See Well History attached, Day #10 through Day #13.

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE May 20, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 24 1985

*See Instructions on Reverse Side
NMOCC

FARMINGTON RESOURCE AREA
BY 8/1/85

5/17/85:

Day #10. Present operation: drilling. Depth today: 6655'. 24 hour footage: 335'. Formation: sand and shale.

Drill Collars: No: 21. Size: 5 7/8". Bore: 2 1/4". Weight: 48,000#.

Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 17'/hr.

Pump - liner size: 5 1/2". Pressure: 1,200#. Strokes per minute: 56.

Mud - Vis: 42. Wt.: 9.4. W. L.: 8.0. 4% LCM.

Mud additives: 95 gel, 3 1/2 soda ash, 3 thinner, 2 caustic soda, 1 preservative, 40 bbls. oil, 187 LCM.

No deviation record.

Bit #5: 7 7/8", V537; 505', 33 1/2 hours.

1/4 hour RS. Check BOP.

23 3/4 hours Drilling

5/18/85:

Day #11. Present operation: drilling. Depth today: 6949'. 24 hour footage: 494'.

Drill Collars - No: 21. Size: 5 7/8". Bore: 2 1/4". Weight: 48,000#.

Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 18'/hour.

Pump - Liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 56.

Mud - Vis: 44. Wt.: 9.3. W. L.: 8.0. 5% LCM. No additive information.

Deviation survey: 1 1/4° @ 6675'; 1° @ 6925'.

Bit #5: 7 7/8", V537; 775', 49 hours. Bit #6: 7 7/8", CJ2; 24', 1 1/2 hours.

1/4 hour RS. Check BOP.

1/2 hour Survey

6 1/4 hours Trip for bit

17 hours Drilling

5/19/85:

Day #12. Present operation: drilling. Depth today: 7230'. 24 hour footage: 281'.

Drill Collars - No: 21. Size: 5 7/8". Bore: 2 1/4". Weight: 48,000#.

Rotary - RPM: 55. Weight on bit: 35,000#. Present drilling rate: 6'/hr.

Pump - Liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 56.

Mud - Vis: 44. Wt.: 9.5. W. L.: 7.6. 4% LCM. No additive information. No survey.

Bit #6: 7 7/8", CJ2; 281', 25 1/4 hours.

1/4 hour RS

23 3/4 hours Drilling

5/20/85:

Day #13. Present operation: drilling. Depth today: 7360'. 24 hour footage: 130'.

Formation: Dakota

Drill Collars - No: 21. Size: 5 7/8". Bore: 2 1/4". Weight: 48,000#.

Rotary - RPM: 55. Weight on bit: 35,000#. Present drilling rate: 9' to 10'/hour.

Pump - Liner size: 5 1/2. Pressure: 1,200#. Strokes per minute: 54.

Mud - Vis: 45. Wt.: 9.5. W. L.: 8.0. 5% LCM.

Mud additives: 30 gel, 1 soda ash, 3 thinner, 2 caustic soda, 6 LCM, 12 bar, 20 bbls. oil.

Deviation record: 1° @ 7262'.

Bit #6: 7 7/8", CJ2; 337', 31 hours. Bit #7: 7 7/8", F3; 98', 10 3/4 hours.

16 1/2 hours Drilling

1/4 hour RS

7 1/4 hours Trip for bit