District I PO Box 1980, Hobbs, NM 88241-1980 District 11

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

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- 1	AMENDED	REPORT

District III 1000 Rio Braz District IV				204 San	10 South	Pacheco IM 8750))IN	Subi	mn 10 A		S Cop	
2040 South Pa	checo, Sants I	Fe, NM 87505 REQUEST	FOR A	ALLOWAI	BLE AN	D Allm	יזם	7 <u>ለ</u> ጥ፣ ⁄	ገእ፤ ጥሳ ም	ا معمد م	MA L	ENDED REPOI	
			Operator n	ame and Addres	s	DAOII	IOICIZ	ZATI	JN TO I		POR'		
Lomak Production Company										154060			
j S	500 Throckmorton St., Suite 2104 Fort Worth, TX 76102								3 Reason for Filing Code			Code	
									СН	7/1/	7/1/96		
l .	30 - 0 39-23691 Lybrook Gallup					ool Name					•	Pool Code	
, P.	roperty Cod	e	Property Name				·			42289			
			Marcu	s		perty maine						/ell Number	
		Location	THE COS						·		5		
UI or lot no. E	Section	Township	Range	Lot.ldn	Feet from	the No	North/South Lin		Feet from the		Vest line	County	
	6	23N	6W	<u></u>	1740		N		720		W Rio A		
UL or lot no.	Section	Hole Loca	Range	T		· · · · · · · · · · · · · · · · · · ·							
	Decima	Township	Kange	Lot Idn	Feet from	the No	rth/South	h line	Feet from the	East/W	est line	County	
12 Lse Code	13 Produci	ng Method Code	¹⁴ Gas	Connection Date	15 C-1	29 Permit Nu	mber	15.0	120 PM				
F078362						-> 1 comit (40	nibe.		-129 Effective	Date	" C-	29 Expiration Date	
III. Oil ai	nd Gas	Transporte	rs		<u> </u>								
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		mington,		7401									
	Lon	ak Produc	ction	Company			G	,				<u> </u>	
	For	t Worth.	morton, Ste. 2104 , TX 76102					3				•	
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V Decd.													
V. Produ	ced wa	ter											
-					² P	OD ULSTR I	ocation s	and Desc	ription				
V. Well C	ompleti	on Data											
3 Spud			Ready Date "TD			з РВТО			T 200				
							- PB1D		* Perforations		» DHC, DC,MC		
)	Hole Size		³¹ Ca	asing & Tubing	Size		33 Dept	th Set			M 0		
										` ,	34 Sucks	Cement	
													
													
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	est Dat	a						 -			··········		
33 Date New	Oil	36 Gas Deliver	y Date	37 Test I)ate	³⁶ Test	Length		" Tbg. Pres	Sur-		Con D	
41 Choke S							_			941 C		Csg. Pressure	
" Choke S	ize	42 Oil		43 Wat	er	44 (Gas	_	4 AOF			Test Method	
I hereby certify	hat the cules	of the Oil Con-		ision have been co							! 	t meaning	
vith and that the in nowledge and bel		iven above is true	and comple	ision have been co ete to the best of i	omplied ny			ONIC	CD11 A GT C				
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Operations Analyst						Approval Date:							
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uis is a chan	ge of opera	tor fill in the OG	RID numb	er and name of	the previous	operator B	ANNON	ENER	RGY INCOR	PORAT	'ED		
	revious Ope	rator Signature			 -					- owi			
	2_			R	D. Joh	Printed Name		CL	dof E	Title		Date	
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