

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #47
2. NAME OF OPERATOR Chace Oil Company, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 313 Washington, SE, Albuquerque, NM 87108		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 338' FNL & 850' FEL Unit 'A', Section 11, T23N,R4W		8. FARM OR LEASE NAME Jicarilla Tribal Cont. #47
14. PERMIT NO.		9. WELL NO. 47-18
15. ELEVATIONS (Show whether at top of hole) 7302' GR		10. FIELD AND POOL, OR WILDCAT South Lindrith Gallup Dakota
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11, T23N,R4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

RECEIVED

NOV 22 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached, Day #10 through Day #12.

NOV 26 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct		
SIGNED <i>D.W. Miller</i>	TITLE President	DATE 11/21/85
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		NOV 22 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY *E. J. [Signature]*

Well: Jicarilla 47-18

CHACE OIL COMPANY, INC.

313 Washington S.E.
Albuquerque, New Mexico 87108

Page: 5

Date: 11/19/85

Day #: 10 Present operation: drilling Depth today: 7262'

24 hour footage: 614' Formation: Dakota

Drill Collars: No: 18 Size: 6 1/2 Weight: 50,000# Bore: 2 1/4

Rotary: RPM: 60 Weight on bit: 38,000# Present drilling rate: 19'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 55

Mud: Vis: 43 Wt.: 9.4 W. L.: 6.0 3% LCM

Mud additives last 24 hours: 42 gel, 1 1/2 soda ash, 3 bnex, 82 LCM, 1 caustic soda,
1 preservative, 3 thinner, 60 bbls oil

Deviation survey: 1 1/4° @ 6983'

Bit: #5: 7 7/8", HP52A, 1336', 55 hours

Break down: 1/4 hour RS - Check BOP
1/2 hour Survey
23 1/4 hours Drilling

Date: 11/20/85

Day #: 11 Present operation: drilling Depth today: 7402'

24 hour footage: 140' Formation: Dakota

Drill Collars: No: 18 Size: 6 1/2 Weight: 50,000# Bore: 2 1/4"

Rotary: RPM: 55 Weight on bit: 32,000# Present drilling rate: 10'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 58

Mud: Vis: 70 Wt.: 9.6 W. L.: 6.0

Mud additives last 24 hours: 45 cedar fiber, 16 gel, 1/2 soda ash, 2 thinner,
1 starch

Deviation survey: 1° @ 7283'

Bit: #5: 7 7/8", HP52A; 1357', 58 1/2 hours - #6: 7 7/8", V617; 119', 13 hours

Break down: 7 1/2 hours trip and survey
16 1/2 hours drilling

Date: 11/21/85

Day #: 12 Present operation: trip in hole Depth today: 7565 TD

24 hour footage: 163' Formation: -

Drill Collars: No: Size: Weight: Bore:

Rotary: RPM: Weight on bit: Present drilling rate:

Pump: Liner size: Pressure: Strokes per minute:

Mud: Vis: 79 Wt.: 9.6 W. L.: 6.0

Mud additives last 24 hours: 30 gel, 1 soda ash, 5 thinner, 81 cedar fiber

Deviation survey: 3/4° @ 7565'

Bit: #6: 7 7/8", V617; 280', 23 1/4 hours

Break down: 10 1/4 hours drilling
1/4 hour rig service
2 1/2 hours circulate
1 hour short trip
3 1/2 hours trip out of hole
5 1/2 hours log
1 hour trip in hole