

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

NOV 26 1985

2. NAME OF OPERATOR

JACK A. COLE

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P. O. BOX 191, FARMINGTON, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1830' FNL, 750' FNL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/24/85

16. DATE T.D. REACHED

9/3/85

17. DATE COMPL. (Ready to prod.)

11/24/85

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6983' GL, 6995' KB

19. ELEV. CASINGHEAD

6983' GL

20. TOTAL DEPTH, MD & TVD

5855'

21. PLUG, BACK T.D., MD & TVD

5801'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-5855'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5534'-5745' GALLUP

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	266'	12-1/2"	230 SACKS (271 CU. FT.)	NONE
4-1/2"	10.50	5855'	7-7/8"	600 SACKS (1146 CU. FT.)	NONE

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5544'	

31. PERFORATION RECORD (Interval, size and number)

5534'-5544'

5670'-5680'

5708'-5711'

5735'-5745'

1 HOLE PER FT.

3-1/8" BULL JET

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5534'-5745'	39,000 GALS. GELLED OIL
	98,000 LBS. 20-40 SAND

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

10/1/85

FLOWING

WELL STATUS (Producing or shut-in)

PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/24/85	24	3/4"		30	150	0	5.000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250	450		30	150	-0-	40.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dwayne Blount

TITLE

PROD. SUPT.

DATE NOVEMBER 26, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks, Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
CEMENT 1ST STAGE WITH 300 SACKS (417 CU. FT.) 50-50 POZMIX, 2% GEL, 64 LBS. GILSONITE AND 6 LBS. SALT PER SACK. PLUG DOWN 4:00 P.M. 9/3/85.			
CEMENT 2ND STAGE WITH 250 SACKS (670 CU. FT.) 65-35 POZMIX, 12% GEL WITH 64 LBS. GILSONITE PER SACK FOLLOWED BY 50 SACKS (59 CU. FT.) CLASS "B" NEAT CEMENT. PLUG DOWN 7:30 A.M. 9/3/85.			
FLOAT COLLAR SET AT 5801'			
STAGE COLLAR SET AT 2331'			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	1595'	1595'
KIRTLAND	1665'	1665'
PICTURED CLIFFS	2155'	2155'
LEWIS	2235'	2235'
CHACRA	2575'	2575'
CLIFFHOUSE	3025'	3025'
MENEFE	3675'	3675'
POINT LOOKOUT	4405'	4405'
MANCOS	4615'	4615'
GALLUP (UPPER)	5495'	5495'
GALLUP (LOWER)	5620'	5620'