

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR  
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
Unit 'L', 2284' FSL & 855' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether D.B., F.S., or G.S.)  
7285' GR

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
Jicarilla Tribal Cont. #47  
47-22

10. FIELD AND POOL, OR WILDCAT  
South Lindrith, Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 13, T23N, R4W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

RECEIVED

NOV 13 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Well History attached Day #10 through Day #12.

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OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE 11/11/85  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

## CHACE OIL COMPANY, INC.

313 Washington S.E.

Albuquerque, New Mexico 87108

Well: Jicarilla 47-22

Page: 5

Date: 11/7/85

Day #: 10 Present operation: trip for bit Depth today: 7298'

24 hour footage: 295' Formation: Dakota

Drill Collars: No: 18 Size: 6 1/2 Weight: 52,000# Bore: 2 1/4

Rotary: RPM: 55 Weight on bit: 35,000# Present drilling rate: 5'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 52

Mud: Vis: 65 Wt.: 9.4+ W. L.: 6.0

Mud additives last 24 hours: 76 gel, 2 1/2 soda ash, 4 thinner, 2 caustic soda,  
1 preservative, 140 LCM, 3 starch, 40 bbls. oil

Deviation survey: none

Bit: #6: 7 7/8", HP52A; 982', 47 1/4 hours

Break down: 20 1/4 hours drilling  
3 1/2 hours trip for bit  
1/4 hour rig service

Date: 11/8/85

Day #: 11 Present operation: logging Depth today: 7412'

24 hour footage: 114' Formation: Dakota

Drill Collars: No: 18 Size: 6 1/2 Weight: 52,000# Bore: 2 1/4

Rotary: RPM: 55 Weight on bit: 35,000# Present drilling rate: 12'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 52

Mud: Vis: 72 Wt.: 9.5 W. L.: 5.0 4% LCM

Mud additives last 24 hours: 16 gel, 3 soda ash, 3 thinner, 1 caustic soda,  
1 preservative, 40 LCM, 8 bar

Deviation survey: 1° @ 7412'

Bit: #7: 7 7/8", rerun F45; 114', 8 1/4 hours

Break down: 3 1/2 hours trip for bit 3 hours rig up and log  
1 3/4 hours replace compound chain  
8 1/4 hours drilling  
2 hours circulate at TD  
2 hours short trip  
3 1/2 hours trip for logs

LOGGER'S TD = 7438'

Date: 11/9/85

Day #: 12 Present operation: setting casing slips Depth today: 7412' TD

24 hour footage: Formation:

Drill Collars: No: Size: Weight: Bore:

Rotary: RPM: Weight on bit: Present drilling rate:

Pump: Liner size: Pressure: Strokes per minute:

Mud: Vis: Wt.: W. L.:

Mud additives last 24 hours:

Deviation survey:

Bit:

Break down: 2 1/2 hours logging 3 hours drop bomb, open D. V.  
2 hours trip in tool and circulate  
5 1/2 hours lay down drill pipe & 1 1/4 hours cement 2nd stage  
drill collars 2 3/4 hours nipple down, set slips,  
5 hours run casing and cut off  
3/4 hour circulate  
1 1/4 hour cement first stage

RIG RELEASED @ 6:00 a.m.

Ran 185 joints of 4 1/2", 11.6 lb/ft N-80 casing set at 7438' KB. Guide shoe at 7437' KB. Float collar at 7394'. D. V. tool at 3219'. Cement baskets at 6712', 4787', 4385', 1735'. First stage: pumped 20 bbls Flo-chek 21. Cemented first stage with 895 sks (1280 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down at 10:49 p.m. Opened D. V. tool. Circulated upper stage 3 hours. Second stage: pumped 20 bbls Flo-chek 21. Cemented second stage with 420 sks (890 CF) 65/35 pozmix, 6% gel, 12 1/4 lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down at 3:08 a.m. on 11/9/85. Circulated 2 bbls to surface.