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Form 9-331  
Dec. 1973

UNITED STATES BUREAU OF LAND MANAGEMENT  
DEPARTMENT OF THE INTERIOR FARMINGTON RESOURCE AREA  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
JACK A. COLE

3. ADDRESS OF OPERATOR  
P. O. BOX 191, FARMINGTON, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 600' FNL, 600' FWL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒ XXX  
☐  
☐  
☐  
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☐  
☐

5. LEASE

NM-078359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
MARCUS "A"

9. WELL NO.  
NO. 3

10. FIELD OR WILDCAT NAME  
COUNSELORS GALLUP-DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 17-T23N-R6W

12. COUNTY OR PARISH  
RIO ARRIBA

13. STATE  
NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6882' GL, 6894' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED FOR CASING AND CEMENT SUMMARY.

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OCT 15 1985  
OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dwayne Blum TITLE PROD. SUPT.

DATE OCTOBER 7, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE \_\_\_\_\_  
FARMINGTON RESOURCE AREA

BY [Signature]

\*See Instructions on Reverse Side

MINCO

# Cole Production Co.

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(505) 325-1415

P.O. Box 191

3001 Northridge Dr.

Farmington, New Mexico 87499

## MARCUS "A" NO. 3

### CASING AND CEMENT SUMMARY

9/29/85 T.D. at 5635'. ran 136 fts, 4-1/2", 10.50 lb. casing, tallied 5622.32' landed at 5634.32'. Float collar: 5598.02, Stage collar: 2115.32'.

Cemented 1st stage with 10 bbls. mud flush followed by 300 sacks (417 cu. ft.) 50-50 pozmix, 2% Gel 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down 12:00 midnight. Calculated cement top at 3900'.

Cemented 2nd stage with 10 bbls. mud flush followed by 275 sacks (657 cu. ft.) 65-35 pozmix, 12% Gel and 6-1/4 lbs. Gilsonite per sack followed by 50 sacks (59 cu. ft.) Class "B" cement. Plug down 3:45 a.m. 9/30/85. Cement top determined by temperature to be at 725'.