

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
JACK A. COLE  
3. ADDRESS OF OPERATOR  
P. O. BOX 191, FARMINGTON, N.M. 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 600' FNL, 600' FWL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) \_\_\_\_\_

SUBSEQUENT REPORT OF:

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 11 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED FOR FRACTURE TREATMENT REPORT.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dwayne Blensett TITLE PROD. SUPT. DATE OCTOBER 10, 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

OCT 15 1985

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

RV

Formation GALLUP Stage No. 1 Date OCT. 9, 1985

Operator JACK A. COLE Lease and Well MARCUS "A" NO. 3

Correlation Log Type GR-CCL From 5530' To 5150'

Temporary Bridge Plug Type NONE Set At \_\_\_\_\_

Perforations 5300'-5310' 5440'-5442' 5477'-5480'  
5433'-5438' 5470'-5475' 5500'-5507'

1 Per foot type 3-1/8" BULL JET

Pad - GELLED OIL 10,000 gallons. Additives MY-T-OIL

~~WATER~~ GELLED OIL 39,000 gallons. Additives MY-T-OIL

Sand 100,000 lbs. Size 20-40

Flush - LEASE CRUDE 3,550 gallons. Additives LEASE CRUDE

Breakdown 2100-4000 psig

Ave. Treating Pressure 2100 psig

Max. Treating Pressure 2850 psig

Ave. Injection Rate 21 BPM

Hydraulic Horsepower 1080 HHP

Instantaneous SIP 1370 psig

5 Minute SIP 1300 psig

10 Minute SIP 1275 psig

15 Minute SIP 1240 psig

Ball Drops: 15 Balls at 30,000 gallons 50 psig  
increased  
\_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
increased  
\_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
increased

Remarks: BROKE DOWN PERFORATIONS 5470'-5507' THROUGH "PPI" TLL. PERFORATIONS 5300'-5442'  
WERE BALLED OFF IN ACID DOWN THE TUBING.