LOCATION TO NEAREST SIGNED

LOCATION TO NEAREST SIGNED

PROPERTY OR LEASE LINE, FT. 370'

(Also to nearest drig, unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED, BY ON 01'S

OR APPLIED FOR, ON THIS LEASE, FT.

Hanson Federal #1

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

DRILLING OPERATIONS ANTHORIZED ADS

DRILLING OPERATIONS AUTHORIZED ARE

7070' GL; 7082' RKB

SUBJECT TO COMPLIANCE WITH ATTACHED This action is subject to technical and

PROFINERAL CREATURE AND COMPLIANCE WITH ATTACHED This action is subject to technical and

PROFINERAL CREATURE AND COMPLIANCE WITH ATTACHED This action is subject to technical and

PROFINERAL CREATURE AND COMPLIANCE WITH ATTACHED THIS ACTUAL AND ADDRESS OF A 2005 A 20

SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	and appear pursuant to estable 3165.4.
12-1/4"	<b>8-</b> 5/8"	24#	2001	159 cf circulated to surface
7-7/8"	4-1/2"	10.5#	5700'	1855 cf circulated to surface
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Plan to drill a 12¼" hole and set 200' of 8-5/8" OD, 24#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test Gallup formation. Plan to run IES and CDL logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing, selectively perforate, frac, clean out after frac and complete well.

EEB 2 0 1986 OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

neventer program, it and.		
BIGNED BOYDAYA WITTIANIS	S TITLE Petroleum	Engineer 2-3-86
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	APROYED
APPROVED BY	TITLE	AS AMENDE

o'h

\*See Instructions On Reverse Side

M. MILLENDAD

AREA MANAGE

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section Well No. Operator 3 Lybrook Four Corners Exploration Company County Section Unit Letter 23 North 7 West Rio Arriba M Actual l'astage Location of Well: South 760 frot from the line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Lybrook Gallup 7070 Gallup 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the Information comtoined herein is true and complete to the FEB 0 5 1986 best of my knowledge and belief. Sherman E. Dugan Position Geologist Dugan Production Corp. 2-3-86 SEC. which which by Four Corners Date Surveyed **January 16, 1986** Hegistered Professional Engineer ion Co Explora Ls.# NM 080273 Edgar L. Risenhoover, L.S.

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