

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

Operator

Chace Oil Company, Inc.

Address

313 Washington SE, Albuquerque, NM 87108

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change of ownership give name and address of previous owner

Other (Please explain)

DEC 24 1986

OIL CON. DIV.

DIST. 3

DESCRIPTION OF WELL AND LEASE

Lease Name

Jicarilla Contract #47

Well No.

45

Pool Name, Including Formation

South Lindrith Gallup Dakota

Kind of Lease

Jicarilla

State, Federal or Fee

Indian

Lease

47

Location

Unit Letter

'C'

:

448

Feet From The

north

Line and

1655

Feet From The

west

Line of Section

12

Township

23N

Range

4W

, NMPM,

Rio Arriba

Cou

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Mancos Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Drawer 1320, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.

Unit

'C'

Sec.

12

Twp.

23N

Rge.

4W

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'r.

Diff. R

Date Spudded

11/18/86

Date Compl. Ready to Prod.

12/17/86

Total Depth

7594' KB

P.B.T.D.

7535' KB

Elevations (DF, RKB, RT, GR, etc.)

7376' GR

Name of Producing Formation

Gallup Dakota

Top Oil/Gas Pay

6316' KB

Tubing Depth

7417.16 KB

Perforations

Dakota 'D': 7467-7479'

Greenhorn: 7226-7242'

S.N. @ 7380.51' KB

Gallup: 6316-6481'

Dakota 'A': 7286-7321'

Tocito: 7018-7020'

Depth Casing Shoe

7578' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4"

8 5/8"

230' KB

170 sks (200 CF) CL.B

7 7/8"

4 1/2"

7579' KB

1500 sks (2478 CF)

2 3/8"

7417.16' KB - S. N. @ 7380.51' KB.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

12/18/86

Date of Test

12/19/86

Producing Method (Flow, pump, gas lift, etc.)

Swabbing

Length of Test

24 hours

Tubing Pressure

0

Casing Pressure

380 PSI

Choke Size

2"

Actual Prod. During Test

171 bbls.

Oil-Bbls.

129

Water-Bbls.

42

Gas-MCF

20

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shot-in)

Casing Pressure (Shot-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

President

12/22/86

(Title)

(Date)

12-18-86 OIL CONSERVATION COMMISSION

APPROVED

DEC 18 1986

Original Signed by CHARLES GHOLSON

BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conc

Separate Forms C-104 must be filed for each pool in mu