

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington SE, Albuquerque, New Mexico 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface Unit 'F'; 1919' FNL & 2234' FWL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether OF FT. OR CG.)
7280'

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Jicarilla Tribal Cont. #47

9. WELL NO.
47-25

10. FIELD AND POOL, OR WILDCAT
South Lindrith, Gallup-Dakota

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
Section 14, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

RECEIVED
MAY 26 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See well history attached, Day #7 through Day #9

RECEIVED
MAY 29 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. Smith TITLE President DATE MAY 25 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE MAY 26 1987

CONDITIONS OF APPROVAL, IF ANY:

Farmington Resource Area

BY Sum

*See Instructions on Reverse Side

NMOCC

Well: Jicarilla Apache 47-25

Page: 4

Date: May 13, 1987
Day # 7 Present operation: drilling Depth today: 5,680
24 hour footage: 334 Formation: sand and shale
Drill Collars: No: 18 Size: 6 Weight: 45,000 Bore: 2 1/4
Rotary: RPM: 64 Weight on bit: 12,000 Present drilling rate: 50 ft/hour
Pump: Liner size: 5 1/2 Pressure: 1,200 Strokes per minute: 60
Mud: Vis: 40 Wt.: 9.3 W. L.: 8
Mud additives last 24 hours: 13 gel; 1 soada ash

Deviation survey: no survey
Bit: Run No. 5: Size 7 7/8; Type FP 52, RR; Ftg. 118'; hours 4; Run No. 6: Size
Break down: 7 3/4 hrs. work on #1 Draw Works 7 7/8; Type, Christensen; Ftg.
motor 216'; hours 4
8 hrs. drilling
8 Trip
1/4 hr. wash to bottom

Date: May 14, 1987
Day #: 8 Present operation: Drilling Depth today: 6,273
24 hour footage: 590 Formation: sand and shale
Drill Collars: No: 18 Size: 6 3/8 Weight: 45,000 Bore: 2 1/4
Rotary: RPM: 65 Weight on bit: 1,200 Present drilling rate: 35 ft/hour
Pump: Liner size: 5 1/2 Pressure: 1,200# Strokes per minute: 60
Mud: Vis: 40 Wt.: 8.9 W. L.: 6 10% LCM
Mud additives last 24 hours: 71 gal; 310 cedar fiber; 3 soda ash; 2 thinner; 5
gal preservatives; 60 BO

Deviation survey: 1° at 5,840'
Bit: Run No. 6; Size 7 7/8; Type, Christensen; Ftg. 809 ft; Hours, 21 3/4
Break down: 1/4 rig service, check BOP
5 1/2 Lost circulation at 6,050 ft; Lost
200 Bbls; pulled 8 stands;
mix mud and LCM
17 3/4 Drilling

Date: May 15, 1987
Day #: 9 Present operation: Tripping out of hole Depth today: 7,069
24 hour footage: 796 ft. Formation: sand and shale
Drill Collars: No: 18 Size: 6 3/8 Weight: 45,000 Bore: 2 1/4
Rotary: RPM: 65 Weight on bit: 1,500 Present drilling rate: 18 ft/hour
Pump: Liner size: 5 1/2 Pressure: 1,200# Strokes per minute: 60
Mud: Vis: 52 Wt.: 9.0 W. L.: 6 8% LCM
Mud additives last 24 hours: 85 gel; 170 sks. cedar fiber; 3 thinner; 1 preser-
vative; 5 starch; 4 caustic soda

Deviation survey: 1 1/2° at 6,321'; 1 1/2° at 6,822'
Bit: Run No. 6: Size 7 7/8; Type, Christensen, Ftg. 1,605; Hours 42 1/4
Break down: 20 1/2 drilling
1/4 rig service
1/2 surveys
2 3/4 Trip