Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Deswer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

A.			- 101				1 10	-11 A	DI NA				
Operator Chace Oil Company, Inc.						Well API No. 30-039-24009							
313 Washington SE,	Albuque	erque,	NM	87108						-			
Resson(s) for Filing (Check proper box)					Oth	es (Please expl	ain)						
New Well		Change is	Transp	orter of:		•							
Recompletion	Oil		Dry G										
Change in Operator	Casinghe	ad Gas 🗌	•										
If change of operator give name													
and address of previous operator II. DESCRIPTION OF WELL	AND LE	ASE					··· <u>·</u>		Jic	arilla			
Lesse Name Well No. Pool Name Include				ne Formation Kind				of Lease Indian Lease No.					
Jicarilla Tribal Contract 47 25 South Line					rith Gallup-Dakota State,			đe, i	Federal or Fee 47				
Location Unit Letter F		1919	Foot F	rom The <u>N</u>	orth Line	e and22	34	Fe	et From The	West	L Line		
										in Associa			
Section 14 Townshi	23N		Range	41	<u>, N</u>	MPM,			dio Arri	<u>pa</u>	County		
III. DESIGNATION OF TRAN				UTAN O			hiak assas		ann of this f	is to be a			
Name of Authorized Transporter of Oil Giant Refining Company or Condensate						Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499							
Name of Authorized Transporter of Chainghead Gas X or Dry Gas El Paso Natural Gas Co.						Address (Give address to which approved copy of this form P.O. Box 1492, El Paso, TX 79978					ent)		
If well produces oil or liquids, give location of tanks.	F	Sec. 14	23N	4W	_	is gas actually connected? Wes			*** 8/18/87				
If this production is commingled with that	form say of	her lease or		ive commine	fine order muni	ber:	L	*					
IV. COMPLETION DATA			, , , .										
	6 50	Oil Wel	1	Ges Well	New Well	Workover	Deepe	•	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		1			Total Depth	<u>!</u>	<u> I</u>		lanan	L			
Date Spadded	Date Compl. Ready to Prod.				ton below				P.B.T.D.				
Devations (DF, REB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth				
Perforations									Depth Casing Stace				
	 	TIDDIC	C45	DIC AND	CEVENTI	NC PECOP	<u> </u>						
TUBING, CASING AND					CEMENTI	DEPTH SET				SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEF IT GET								
	 				 				 				
		···			 								
	 					·- <u>-</u>			-		9 /B (25		
V. TEST DATA AND REQUEST FOR ALLOWABLE										DEGE			
OIL WELL (Test must be after :	econory of	total volume	e of load	l oil and mu	t be equal to or	exceed top all	owable fa	thi	app or be	for full 24 ho	ws.)		
Date First New Oil Run To Tank	Date of T	ca			Producing M	ethod (Flow, p	ump, gas l	jt, e		AY1 1 19			
Longth of Test	Tubing P	Tubing Pressure			Casing Pressure				Off CO				
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.				Gas-MCF					
									<u> </u>				
GAS WELL									<u> </u>				
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF				Gravity of Condensate					
Testing Mathed (sites hashes)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size					
Testing Method (pitot, back pr.)	saving several (white-in)												
VI. OPERATOR CERTIFIC	CATEO	F COM	PLIA	NCE		011 003	1055		ATIOS:	חווייייייייייייייייייייייייייייייייייי			
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above						· ·							
is true and complete to the best of my knowledge and belief.					Date	Date ApprovedMAY 1 1 1989							
tank a la Selker						By But							
Signature C.					11								
Frank A. Welker Vice President Production					11	11							
5/5/89		505/26			Title)				····			
Date		Te	elephone	No.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.