

LE		
ND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
ORATION OFFICE		

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Supplemental
First delivery of gas

Effective 1-1-85

Chace Oil Company
313 Washington, SE, Albuquerque, NM 87108

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Completion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	#47	Well No.	Pool Name, Including Formation	Kind of Lease	Jicarilla	Lease
Jicarilla Tribal Contract	35	South Lindrith Gallup-Dakota	State, Federal or Fee	Indian	47	
Location	Unit Letter J	2194	Feet From The South	Line and 2171	Feet From The East	
Line of Section	14	Township	23N	Range	4W	NMPM, Rio Arriba

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Company	P. O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, TX 79978					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					yes	Oct. 20, 1987 11:00A.M.

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Other
Name Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Deviation (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

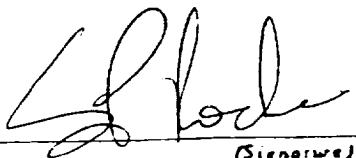
OCT 23 1987
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Land Manager

October 21, 1987

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 23 1987, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled oil well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes in well name or number, or transporter, or other such change of information. Section C-1004 must be filled for each pool.