Submit 5 Copies:
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NIM 88240

State of New Mexico Energy, Minerals and Natural Resources Devartment

DISTRICT II
P.O. Drawer DD, Antesia, NIM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT			
1000 Rio Braz	x Rd. Aztec	. NM	27410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		IO INAI	NSPURT UIL	AND NA	TUHAL G					
Bannon Energy, Inc. c	c/o Holcomb Oil & Gas, Inc.				P	Well API No.				
Address	res					30-	30-039-24065			
P.O. Box 2058, Farming	gton, N	M 8749	99							
Resson(s) for Filing (Check proper box) New Well		_		Out	et (Please expl	ain)				
Recompletion	0.1		Transporter of:				•			
Change is Operator	Oil Carinebea	d Gas 🔯	Dry Gas	Effec	tive Jan	uarv 1.	1990			
If change of operator give name	Canagaca	OS KA	CORDERING							
and address of previous operator		····	·····	·						
IL DESCRIPTION OF WELL	AND LEA	ASE								
Lease Name			Pool Name, Includi	e Formation		Yind.	of 1 ann	, , ,		
Marcus A	15 Lybrook Gal			•		S	Kind of Lease State Federal of Fee		Lame No. SF 078362	
Location					···			<u>. </u>		
Unit LetterD	800	· · · · · · · · · · · · · · · · · · ·	Feet From The 110	rth Lin	e and880). <u>.</u>	et From The	est	1200	
	0.017		_						Line	
Section 1 Township	23N		Range 7W	, N	MPM, Ri	o Arriba	1		County	
III DESIGNATION OF TO AN			• . • • · · · · · · · · · · · · · · · ·			<u> </u>	· · · · · · · · · · · · · · · · · · ·			
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Condens		RAL GAS						
Giant Refining Compa	$_{\rm n}$	u Coourse		P. C	we address to w) . hox 91	hick approved 56 Phos	copy of this form enix, AZ 8.	is to be se 5060	u)	
Name of Authorized Transporter of Casing	head Gas	[30]	or Dry Gas						<u> </u>	
Bannon Energy, Inc.		كي	- 2·1/ Car	3934 F	- ∞ ∞ 1960	west Su	copy of this form	<i>is to be se</i> Tous tot	لا): ۲۲ ۲۲ ۲۲۸۵۱	
If well produces oil or liquids,	Unit	Sec.	Twp. Rgc. 23N 7W	Is gas actually connected? When			ite 240, Houston TX 77068			
give location of tanks.	D		a	ve	Š		11-3-86			
If this production is commingled with that I	from any oth	er lease or p	ool, give comming!	ing order num	ber:					
IV. COMPLETION DATA									*****	
Designate Type of Completion	- c co	Oil Well	Gas Well	New Well	Workover	Doepea	Plug Back Sar	ne Res'v	Diff Res'v	
Date Spudded		l Dordon			<u> </u>	1	<u> </u>			
	Dez Com	pl. Ready to	1704.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	rmation	Top Oil/Gas Pay						
							Tubing Depth			
Perforations				<u> </u>	·		Depth Casing S	hoe		
	1	TUBING,	CASING AND	CEMEN	NERECO		·			
HOLE SIZE	CA	SING & TU	BING SIZE	1.5	DEPTHS	9	SAC	XS CEME	NT	
				15		11				
	 			J.	AN 3 0 19	90				
	 			OII	CONT	BA A				
V. TEST DATA AND REQUES	TEOD	ILOWA	RIF	-	CON.	DIV,	<u> </u>			
OIL WELL (Test meet be after r				he equal to a	DIST. 3	laurahlu fan sk			•	
Date First New Oil Rua To Tank	Date of To	:d	y local or one mag.	Producing M	lethod (Flow, p	nome oue for the	etc)	NU Z4 NOU	3 .)	
<u> </u>										
Length of Test	Tubing Pro	EEBUTE		Casing Press		N 60 0 00	Those Dice	····		
Actual Prod. During Test	Oil - Bbls.	•		Water - Bbl			Gas (MC)			
					13.57	10.0000	1	•		
GAS WELL						-				
Actual Fred Test - MCF/D	Leagth of	Test		Bbls. Coade	and HICK	- A	Gravity of Com	dencate		
			L_ DIST		3157	and the highlighten as you to				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Press	eure (Shul-io)		Choke Size				
	<u> </u>									
VL OPERATOR CERTIFIC	ATE OF	COMP	LIANCE		011 001		•			
I hereby certify that the rules and regul	ations of the	Oil Consen	ration]] .	OIL CO	NSERV	ATION D	IVISIC	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Inti n n seen						
10/1/2		vere.		Date	e Approvi	ed	JAN 30 19	7 3 U	- -	
6 XX					• •		Λ			
Signature		· · · · · · · · · · · · · · · · · · ·		By_		3.	i) the	/		
W. J. Holcomb	Age	nt, Ban	non Energy	-,-	SUPERVISOR DISTRICT #3			4.0		
Printed Name 1-25-90	(505)	326-05	Title	Title	<u> </u>	Jorgi	TAIDON DIS	INICT	7 3	
Date	(303)		phone No.							
		1 616	proce 140.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed shalls

