

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR  
313 Washington SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
Unit 'N'; 661' FSL & 1979' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, WT, GR, etc.)  
7379' GR

RECEIVED

MAY 27 1987

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #47  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache  
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Cont. #47

9. WELL NO.

47-33

10. FIELD AND POOL, OR WILDCAT

S. Lindrieth, Gallup-Dakota

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA

Section 12, T23N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANT ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) status ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Well History attached, Day 4 through Day 6

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MAY 29 1987  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED B. W. Miller

TITLE President

DATE May 26, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE MAY 26 1987

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC

Well: Jicarilla Apache 47-33

Page: 3

Date: May 22, 1987  
Day #: 4 Present operation: drilling Depth today: 3360  
24 hour footage: 510 Formation: sand and shale  
Drill Collars: No: 18 Size: 6 3/8 Weight: 45000# Bore: 2 1/4  
Rotary: RPM: 65 Weight on bit: 35000# Present drilling rate: 40 ft./hr.  
Pump: Liner size: 5 1/2 Pressure: 1200# Strokes per minute: 52  
Mud: Vis: 38 Wt.: 9.2 W. L.: 6  
Mud additives last 24 hours: 24 gel; 2 soda ash; 1 caustic soda; 1 thinner  
1 starch; 20 BO

Deviation survey: 1° @ 2923'  
Bit: Run #2: Size 7 7/8, Type V527, Ftg. 2687', hours, 44 Run #3: Size 7 7/8  
Break down: 5 survey & trip Type, F2, Ftg. 337', hours 11 1/4  
5 trip for plugged bit  
3/4 washing 100' to bottom  
13 1/4 drilling

Date: May 23, 1987  
Day #: 5 Present operation: drilling Depth today: 4290'  
24 hour footage: 930' Formation: sand and shale  
Drill Collars: No: 18 Size: 6 3/8 Weight: 40,000# Bore: 2 1/4  
Rotary: RPM: 65 Weight on bit: 35,000# Present drilling rate: 35 ft./hr.  
Pump: Liner size: 5 1/2 Pressure: 1200# Strokes per minute: 54  
Mud: Vis: 37 Wt.: 9.3 W. L.: 6  
Mud additives last 24 hours: 40 gel; 3 soda ash; 3 caustic soda; 1 thinner;  
2 starch; 20 BO

Deviation survey: 1 1/2° @ 3460' 1 1/2° @ 4110'  
Bit: Run #3: Size 7 7/8; Type F2; Ftg. 1367'; hours 34 1/4  
Break down: 1/2 rig service and surveys  
1/2 surveys  
23 drilling

Date: May 24, 1987  
Day #: 6 Present operation: drilling Depth today: 4765'  
24 hour footage: 475' Formation: sand and shale  
Drill Collars: No: 18 Size: 6 3/8 Weight: 45,000 # Bore: 2 1/4  
Rotary: RPM: 60 Weight on bit: 35,000# Present drilling rate: 30 ft./hr.  
Pump: Liner size: 5 1/2 Pressure: 1200# Strokes per minute: 52  
Mud: Vis: 46 Wt.: 9.3 W. L.:  
Mud additives last 24 hours: 71 gel; 40 BO; 4 thinner; 9 starch; 2 caustic  
soda; 3 soda ash

Deviation survey: 1° @ 4723'  
Bit: Run #3: Size 7 7/8, Type F2, Ftg. 1800' Hours 48 Run #4: Size 7 7/8  
Break down: 1/2 rig service and repair Type, V537; Ftg. 42, Hours 2  
7 3/4 survey, trip and wash to bottom  
15 3/4 drilling