

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator		SEP 24 1987
BCO, Inc.		OIL CON. DIV. 1
Address		DIST. 3
135 Grant, Santa Fe, N.M. 87501.		
Reason(s) for filing (Check proper box)		Other (Please explain)
<input checked="" type="checkbox"/> New Well		
<input type="checkbox"/> Recompletion		
<input type="checkbox"/> Change in Ownership		
Change in Transporter of:		
<input type="checkbox"/> Oil		<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Casinghead Gas		<input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State H.	6.	Undesignated Graneros.	State, Federal or Fee	LG3748.
Location				
Unit Letter I. : 2300 - Feet From The South Line and 950 - Feet From The East.				
Line of Section 2. Township 23N. Range 7W. NMPM, Rio Arriba. County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
BCO, Inc.	135 Grant, Santa Fe, N.M. 87501.
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
BCO, Inc.	135 Grant, Santa Fe, N.M. 87501.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
0. 2. 23N. 7W.	No. Will connect when well stops making nitrog

If this production is commingled with that from any other lease or pool, give commingling order number: R-6929.

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Elizabeth B. Keeshan
(Signature)
Vice President
(Title)
September 22, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 18 1987
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT 3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res't.	Res't.
Date Spudded 7/14/87	Date Compl. Ready to Prod. 9/18/87	Total Depth 6370		P.B.T.D.		62		
Elevations (DF, RKB, RT, GR, etc.) 6850 GR	Name of Producing Formation Graneros	Top Oil/Gas Pay 6232		Tubing Depth 6254				
Perforations 6232 - 6277						Depth Casing (Shoe) 6366		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACS CEMENT
12-1/4"	8-5/8" 23#	218'	155 Class B
7-7/8"	4-1/2" 11.6#	6367'	1985 Class B
4-1/2"	2-3/8"	6254'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excels able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/18/87	Date of Test 9/22/87	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 170	Casing Pressure 625	Choke Size 20/64ths
Actual Prod. During Test 24 hours	Oil - Bbls. 22 28	Water - Bbls. 4--recovered frac water	Gas - MCF 595

GAS WELL 40

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size