CONDITIONS OF APPROVAL, IF ANY :

30-039-24557

November 1983) (omerly 9-331C)		ED STATES	(Other Instruct		Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985		
		OF THE INTE		nu E	. LEANE DESIGNATION		
	BUREAU OF	LAND MANAGEMEN	NT PL LI STESS투로	(#±14	SF-078362		
APPLICATION	FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG B	ACK 6	. IF INDIAN, ALLOTTE:	OR TRIBE NAME	
DRII	LL 🖾	DEEPEN 🗆	PLUG BAC	۱. L	. UNIT AGREEMENT H	AME -	
OIL CO DA	ELL OTHER	!	. FARM OR LEASE NA	M E			
. HAME OF OPERATOR					McBee B 7		
Bannon Enel	rgy, Inc.		9. WELL NO.				
P.O. Box 2058, Farmington NM 87499					10. FIELD AND POOL, OR WILDCAT		
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.")					Lybrook Gallup		
1757' FNL, 745' FWL					11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone Salie					≤ Sec. 7-T23N-R6W		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARIST 13. STATE		
3 1/2 Miles west of Counselors Trading Post					Rio Arriba	N.M.	
5. DINTANCE FROM PROPU LOCATION TO MEAREST	1	1	O. OF ACRES IN LEASE	TO THIS			
PROFERTY OR LEARE LINE, PT. (Also to nearest drig, unit line, if any)			2567.37 19. PROPOSED DECTH 20		40.50		
S. DISTANCE FROM PROPOSED LOCATION*  TO NEARLEST WELL, DRILLING, COMPLETED, OR AFFLIED FOR, ON THE LEASE, FT.				ROTARY OR CABLE TOULS  ROTARY			
1. ELEVATIONS (Show whe	ther DE RT GR etc.)				22. APPROX. DATE WORK WILL START*		
6896	The halos	is subject to technical eview pursuent to 43			August 1,	1989	
3.		Dufpusticia: 41: CFR 1	TOSKALENTING PROGRA	ME 711. 1310			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	- SUP 1205 T	O-COMPLIANCE WI	TH_ATTACHED	
12 1/4"	8 5/8"	24.0 lb.J-55		COTTON	RECOREMENTS": t to Surface	7.0	
7 7/8"	4 1 /2 "	10.5 lb.K-55		800 s	x - volume:	s to be	
	DECE!	W S		ī	alculated ogging.	subsequent to	
	OIL CON		OCT 1 0 1989				
Well to be	e drilled 150. in the Gallu	genetrate the p will be st	e Gallup Rommi imulated as ne	a⊮ion. ecessar	All produ Y.	cing	
EXHIBITS:			\$44 k+3/2 f				
"A" Locat	"E		specific	checklist			
	point complia		for roads "F" Drill rig layout		1.1 de		
"C" Blowout preventor diagram				" Comb	riii riq layout ompletion program layou		
"D" Multi-point requirements of A The gas from this lease is commit-				" Loca	tion Profi	-	
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM : II	proposal is to deepen or	plug back, give data on postuna u	resent produ	ctive some and propo	sed new productive	
preventer program. If ar	nr.				<del> </del>		
BIGNED	John f	TITLE A	gent for Bann	on Ener	egy I.p.c. 9-	29-89	
(This space for Fed	of comb			<del></del>	APPRO	VED	
					AS AME	THE PROCESS COMPANY	

\*See Instructions On Revens Side

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## STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION P. O. BOX 2088

ENERGY NO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 37501 Revised 10-1-78 All distances must be from the auter boundaries of the Section. Operator Well No. Bannon Energy, Inc McBee. B *--***7**---5y Unit Letter Township Bange. County R-6-W Rio Arriba Countv Actual Footage Location of Well: feet from the North Ground Level Elev. Producing Formation Dedicated Acreage: 6896 ft. Gallup Lybrook 40,50 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ Yes □ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. 2622.84 640 CERTIFICATION I hereby certify that the information comtained herein is true and complete to the Operating Agent Bannon Energy. Company July 14 1989 . 10 my supervision, and that the some

NM 9679

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