

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-56210	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Re-entry</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Noel Reynolds				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 356 Flora Vista, NM				8. FARM OR LEASE NAME Spencer	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 990' FWL Section 11, T18N., R3W. At top prod. interval reported below At total depth				9. WELL NO. #1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Undesignated Mesa Verde	
15. DATE SPUDDED 11-7-84 <u>Re-entry</u>				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 11, T18N-R3W.	
16. DATE T.D. REACHED 11-17-84				12. COUNTY OR PARISH Sandoval	
17. DATE COMPL. (Ready to prod.) 12-07-84				13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6708' DF				19. ELEV. CASINGHEAD 6696'	
20. TOTAL DEPTH, MD & TVD 1145'		21. PLUG, BACK T.D., MD & TVD None		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY XX				24. ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1128' - 1137'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well) REA					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
4-1/2"		Unknown		1134'	
8 5/8				12'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
?		Previous Report 40sy			
		4 sacks			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
None					
SACKER CEMENT*		SCREEN (MD)		SIZE	
				2-3/8"	
				DEPTH SET (MD)	
				1138'	
				PACKER SET (MD)	
				1133'	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) 18 shots 1-11/16" Jets 1128' to 1137'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1128' - 1137'					
33.* PRODUCTION DATE FIRST PRODUCTION 12-07-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump OIL CON. DIV. WELL STATUS (Producing or not) DIST. 3 Producing DATE OF TEST 12-08-84 HOURS TESTED 24 CHOKE SIZE --- PROD'N. FOR TEST PERIOD → OIL—BBL. 2 GAS—MCF. -0- WATER—BBL. 18 GAS-OIL RATIO 36° FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. 2 GAS—MCF. -0- WATER—BBL. 18 OIL GRAVITY-API (CORR.) 36° 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None TEST WITNESSED BY J. Cunningham 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>[Signature]</u> TITLE Agent DATE DEC 12, 1984					

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY [Signature]

Top. Surface to D. Man fee