

A grid with handwritten text. The number '1850' is written vertically on the left side, and '199' is written horizontally at the top.

U. S. LAND OFFICE -----
SERIAL NUMBER -----
LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company M. J. Florance Address 323 Simms Bldg., Albuquerque, N. M.
Lessor or Tract Cities Service & Reynolds Field Undesignated State New Mexico
Well No. 7 Sec. 33 T. 23 N. R. 3 W. Meridian NMPM County Sandoval
Location 790 ft. N. of N. Line and 790 ft. E. of E. Line of Section 33 Elevation _____
(Derrick floor relative to sea level)

Location --790-- ft. {N.} of --N-- Line and 790 ft. {W.} of --E-- Line of ----- (Derrick floor relative to sea level)
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Signed M. Stanley

Date May 4, 1959 Signed J Title Operator

Date May 4, 1959
The summary on this page is for the condition of the well at above date.
Commenced drilling April 27, 1959 Finished drilling May 2, 1959

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

(Denote gas by G.)

No. 1, from <u>2893</u> to <u>2930</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD					
Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	90	50	Circulated Plug		
4-1/2	2967	123			

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material ----- Size -----

SHOOTING RECORD

SHOOTING RECORD

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1 1/2"	40	Jat		5/1	2893-97	

TOOLS USED

TOOLS USED

Rotary tools were used from 0 feet to 3050 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % was water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **2. Million** ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

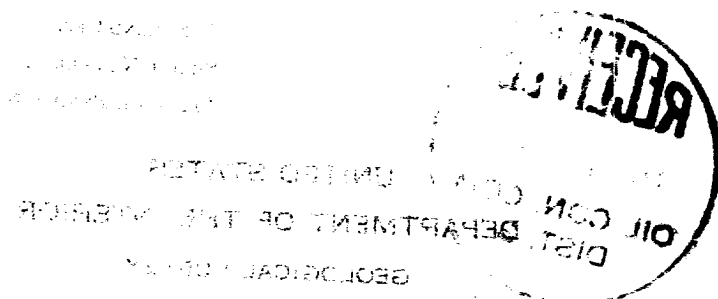
EMPLOYEES

EMPLOYEES

_____, Driller	_____, Driller
_____, Driller	_____, Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	2670	2670	Sand & Shale
2670	2893	223	Fruitland
2893	2930	57	Pictured Cliffs sand



LEW 940 110 110 70 504

The information given in this report is a complete and accurate statement of all available information concerning the activities of the above named individual in the United States and its territories and possessions, and in the foreign countries named herein.

[illegible]

OFF OR ON STATE PAD SO DO

IMPORTANT WATER SAVING

$$Z_{\text{eff}} = Z_{\text{eff}}^{\text{H}} + Z_{\text{eff}}^{\text{H}} \frac{1}{2} \frac{1}{\beta} \frac{d\beta}{dZ} \frac{dZ}{d\ln Q^2} \quad (1)$$

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[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

[illegible]