1 BLM

1 Keesee

State of New Mexico

Form C-136 Originated 12/23/91

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT I

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 OIL CONSERVATION I

P.O. Box 2088

Santa Fe, New Mexico 87504-22

ubiliti original and 4 copies to the appropriate district office.

APPLICATION FOR APPROVAL T	O USE AN ALTERNATE GAS MEASUREMENT METHOD
	Rule 403.B(1) or (2)

#			(-)			
Operator Name:	H.K. Keesee			Operator	No. 325-18	321
Operator Address:	P.O. Box 420, Far	mington, NM 874	199			
Lease Name:	Margurite #3 , Sec. 20, T23N, R3W	V, Sandoval Count		State	Federal laX	
Pool: Ballar	d PC	9/1/92		nding i	ndefin i te	
Requested Enective 1	ime Period: Beginning	3/1/32				
		OVAL PROCEDURE: Ringle a separate sheet with the f		ion.		
1) A list of the we	ells (including well name, nu	ımber, ULSTR location	n, and API No	.) included	in this applicat	ion.
2) A one year pro-	duction history of each well	l included in this applic	cation (showing	g the annual	and daily volu	ımes).
3) The established	l or agreed-upon daily prod	ucing rate for each wel	ll and the effec	tive time pe	eriod.	
4) Designate wells	to be equipped with a flow	v device (required for v	wells capable o	f producing	5 MCF per da	ay or more).
5) The gas transpor	orter(s) connected to each v	well.				

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

- An ownership plat showing a description of the lease and all of the wells to be produced through this CPD. 1)
 - List the wells which will be metered separately, including API No.
 - List the wells which will not be metered separately, including API No.
- Describe the proposed method of allocating production from non-metered wells.
- A one year production history of the wells which will not be metered showing the annual and daily volumes.
- The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.		
	Approved Until:		
Signature: Bust Crane	By: Original Signed by FRANK T. CHAVEZ		
Printed Name & Title: Bud Crane Agent	Title: SUPERVISOR DISTRICT # 3		

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD ATTACHMENT NO. 1

APPROVAL PROCEDURE: RULE 403.B(1)

1.) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.

Margurite #3
Unit F, Section 20, T23N, R3W, Sandoval County, NM
API # 30-043-45193

2.) A one year production history of each well included in this application (showing the annual and daily volumes).

1991 Annual Production - 2401 MCF 1991 Avg. Daily Production - 8 MCFD

3.) The established or agreed upon daily producing rate for each well and the effective time period.

10.32 MCFD (Agreed Volume Daily Rate) Beginning approx. 9-1-92, Ending – indefinite

4.) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).

Margurite #3

5.) The gas transporter(s) connected to each well.

El Paso Natural Gas Company