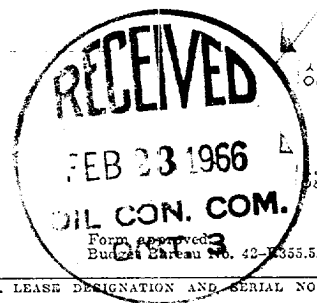


Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)



WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other <u>PLUGGED & Abandoned</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>NM-077244</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Harry L. Bigbee</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P. O. Box 669 Santa Fe, N.M.</u>		8. FARM OR LEASE NAME <u>Federal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FSL 660' FWL Sec 33 T19N R2W R1W</u> At top prod. interval reported below At total depth <u>2667</u>		9. WELL NO. <u>1-33</u>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
DATE ISSUED		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA <u>Sec 33 T19N R2W R1W</u>	
15. DATE SPURRED <u>9-19-65</u>		12. COUNTY OR PARISH <u>Sandoval</u>	
16. DATE T.D. REACHED <u>9-30-65</u>		13. STATE <u>N.M.</u>	
17. DATE COMPL. (Ready to prod.) <u>PLUGGED 10-1-65</u>		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>6673GR</u>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <u>XXXXX</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
25. WAS DIRECTIONAL SURVEY MADE <u>YES</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>INDUCTION</u>	
27. WAS WELL CORED <u>NO</u>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE <u>7"</u>		WEIGHT, LB./FT. <u>20#</u>	
DEPTH SET (MD) <u>120</u>		HOLE SIZE <u>8 1/2</u>	
CEMENTING RECORD <u>35 Sacks 3/4 CaCl</u>		AMOUNT PULLED	
PLUGGING INFORMATION <u>2400-2678</u> <u>1090-1400</u>		WITH 180 sacks cement <u>VERBAL APPROVAL USGS FARMINGTON</u>	
29. LINER RECORD		30. TUBING RECORD	
SIZE <u>NONE</u>		SIZE <u>NONE</u>	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) <u>TOPS PICKED:</u> <u>NONE</u> <u>1090 Gallup</u> <u>2402 Greenhorn</u> <u>2550 Dakota</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Harvey R. B. [Signature]</u>		TITLE <u>WZ Agent</u>	
DATE <u>2-6-66</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)