

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒ RE-ENTRY DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CHARLES M. GOAD d/b/a GOLA OIL CO.

3. ADDRESS AND TELEPHONE NO.

991 PLAYER LOOP RIO RANCHO, N.M. 87124

1-505-892-9659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1883 ft.FNL;1834 ft.FWL (NWSENW)

At proposed prod. zone

VERTICAL TO 410 feet deep

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

27 miles, south/west of the town of Cuba, N.M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

514 FT. L/L

(Also to nearest drig. unit line, if any)

514 FT.

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

304 FT.

16. NO. OF ACRES IN LEASE

560.76

19. PROPOSED DEPTH

410 FT.

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres *jointly with other wells not*

20. ROTARY OR CABLE TOOLS

EXISTING HOLE

22. APPROX. DATE WORK WILL START*

JULY 10, 1992

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
4 1/2 IN. I.D.	existing		405 ft.	

Proposed Program: Re-enter old Gola #5 hole.

Step 1. Pull and remove 8 ft. plugged hole marker

Step 2. Clean out existing 4 1/2 in. steel pipe casing.

This hole was drilled by me in 1965. I drilled a 6 1/2 in. dia. hole to a depth of 410 ft. then set 4 1/2 in. casing to a depth of 405 ft. then circulated approximately 35 sacks of cement around the 4 1/2 in. pipe to the surface. No perforating was done at that time.

Step 3. Electric logging from top to bottom of pipe.

Step 4. Perforate pipe at appropriate oil zone.

At the time of abandonment in 1966 an 8 ft. dry hole marker was cemented in at the top and it was properly Marked GOLA #5

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Charles M. Goad

TITLE OPERATOR

DATE JUNE 11, 1992

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED AS AMENDED

APPROVED BY

TITLE

DATE

*See Instructions On Reverse Side

NMOCD

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator CHARLES M. GOAD		Lease BLM NM. 52440 <i>Gola</i>		Well No. GOLA 5
Unit Letter F	Section 4	Township 17N	Range 3W	County SANDOVAL
Actual Footage Location of Well: 1883 feet from the NORTH line and 1834 feet from the WEST line				
Ground level Elev. 6400	Producing Formation MESAVERDE	Pool SOUTH SAN LUIS-MESAVERDE OIL POOL		

Dedicated Acreage: **40** jointly with **OTHER ACRES WELLS NOT DRILLED YET**
JT 4/8/89

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation ONE OWNERSHIP

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Charles M. Goad

Printed Name

CHARLES M. GOAD

Position

OPERATOR/OWNER

Company

d/b/a GOLA OIL CO.

Date

JUNE 11, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

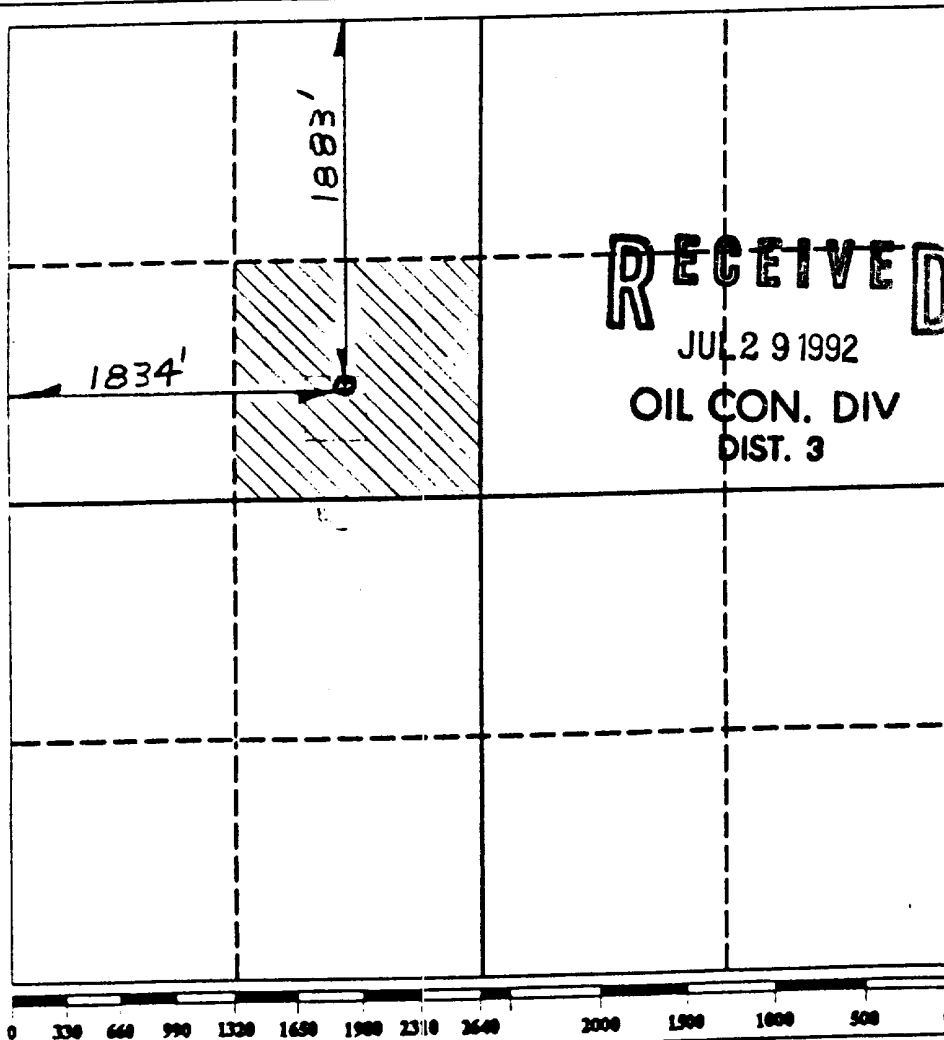
Date Surveyed

Oct. 9, 1965

Signature & Seal of Professional Surveyor

See old attached form C-102 which is a part of this filing

Certificate No.



1. Estimated Tops of Important Geologic Markers

This hole operation is a re-entry into a $4\frac{1}{2}$ " steel pipe casting, which has been cemented in place since 1965. The inside depth of the pipe is 400 ft.. The whole depth of the pipe is set in the mesaverde formation. It is that formation that we shall perforate and endeavor to locate oil.

2. Estimated Depths (Tops & Bottoms) of Anticipated Water, Oil, Gas, or Minerals; Operator's Plans for Protection

$4\frac{1}{2}$ in. casing has already been set and cemented in back in 1965. All indications of usable water will be reported. The existing $4\frac{1}{2}$ in. casing will be tested to 500 P.S.I. after clean-out.

3. The Proposed Casing and Cementing Programs

Re-entry - Casing was set in 1965

HOLE SIZE	SETTING DEPTH (INTERVAL)	SECTION LENGTH	SIZE (OD)	WEIGHT & JOINT	GRADE	NEW USED
$6\frac{1}{2}$ "	400 ft. \pm TD	400 ft. \pm	$4\frac{1}{2}$ "	10.5#	K-33, ST&C	New

Cement Program

No surface Casing:

Production Casing: 33 to 35 sx. Class "B" cement full length-
Bottom to top of 400 \pm ft.

4. The Operator's Minimum Specifications for Pressure Control

A 4 in. gate valve will be installed on top of the existing

$4\frac{1}{2}$ in. casing at the time of perforating and stay there until well is completed or plugged.

7.5 MINUTE SERIES (TO

ING POST) JOHNSON TRADING POST 1 MI

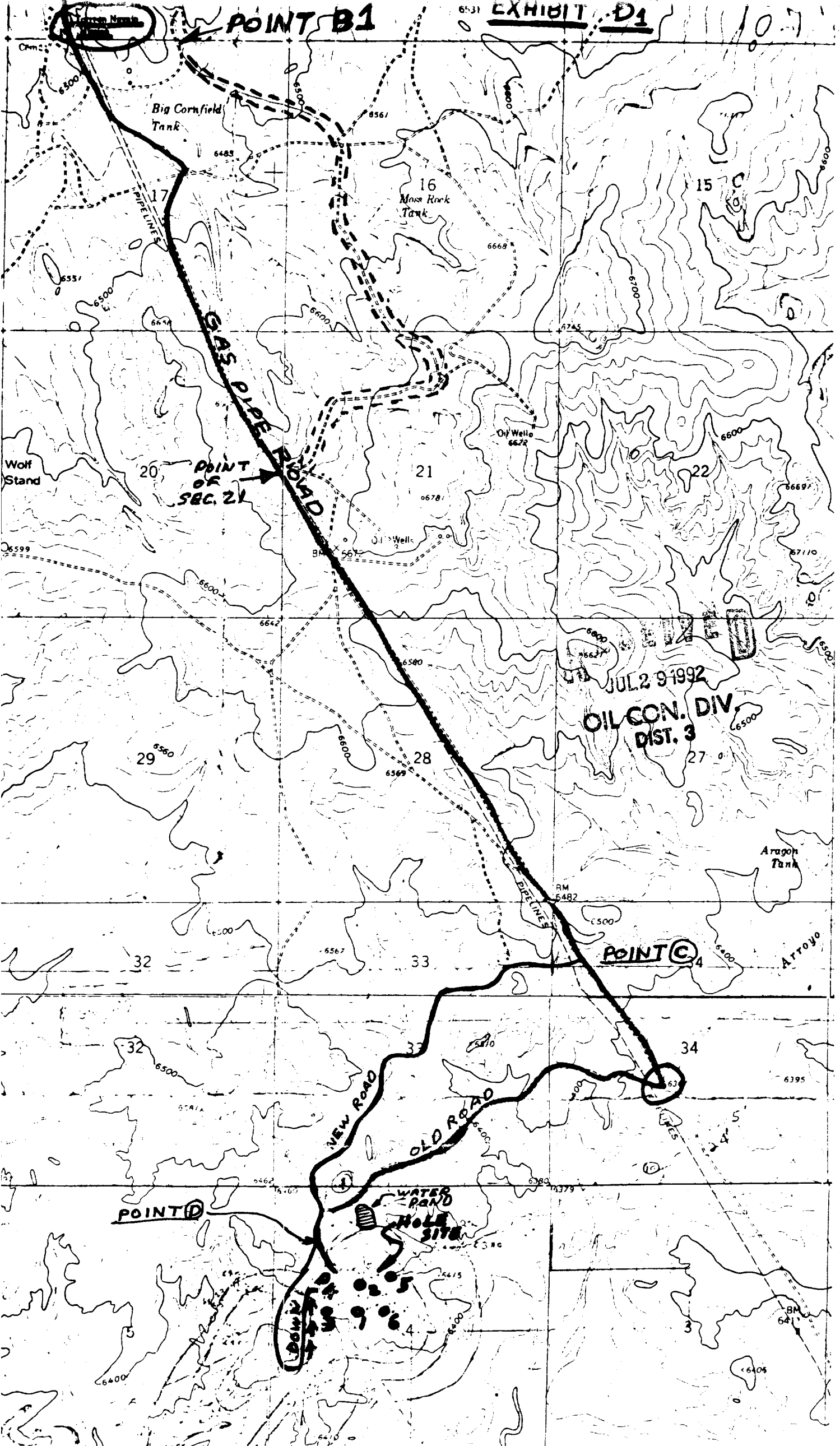
POINT ⑤

RECEIVED
JUL 29 1992
OIE CON. DIV.
DIST. 3

POINT B1

EXHIBIT D1

10.7



RECEIVED
JUL 29 1992
OIL CON. DIV.
DIST. 3