Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Hox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICE II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1000 Rio Brazos Rd., Aziec, NM 874	REQUEST FOR ALLOWA	BLE AND AUTHORIZATION		
Operator	Well		API No. D 043 20027	
Billco Energy Addicss		31	U U43 ZUUZI	
P.O. Box 3038, Farm	ington, New Mexico 87499			
Reason(s) for Filing (Check proper bo. New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Gas Casinghead Gas Condensate			
	njamin Elenbogen, 179 Int	ernational Blvd., Ranch	o Mirage, CA 92270	
II. DESCRIPTION OF WEL				
Lease Name	Well No. Pool Name, Inclu	ding Formation 2 (King	I of Lease No.	
Jicarilla Apache //	455 6 Pictu	red Cliffs Dellar State	Rederator Fee A55	
Unit LetterM	: 790 Feet From The _	S Line and 790 1	Feet From TheLine	
Section 26 Town	nship 23N Range 3W	.NMPM. Sandoval	County	
			· · · · · · · · · · · · · · · · · · ·	
III. DESIGNATION OF TR. Name of Authorized Transporter of Or	ANSPORTER OF OIL AND NATU	URAL GAS Address (Give address to which approve	ed copy of this form is to be sent)	
		777	17.7. 7 = 22.22	
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978		
El Paso Natural If well produces oil or liquids,	. Unit Sec. Twp. Rge	e. Is gas adually connected? Who		
give location of tanks.		Yes		
If this production is commingled with t IV. COMPLETION DATA	hat from any other lease or pool, give commin	gling order number:		
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Date Spaidded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD	CACKO CENENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQU	JEST FOR ALLOWABLE	1		
	ter recovery of total volume of load oil and mu	Ist be equal to or exceed top allowable for the Producing Method (Flow, pump, gas lyter)		
Date First New Oil Run To Tank	Date of Test	Producing Medica (Prow, pump, gas tyr		
Length of Test	Tubing Pressure	Casing Pressure	Chule Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbla.	- Gas-MCF	
Throng Daving Ton	Oil - Bois.		OIL CON. DO	
GAS WELL			DIST. 3	
Actual I'rod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Clicke Size	
VI. OPERATOR CERTIF	FICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION		
Division have been complied with is true and complete to the best of	and that the information given above my knowledge and belief.		EED + 44000	
111. AT		Date Approved	FEB 1 4 1992	
Signature		By 3.1) d		
David Tentler	avid Tentler President		SUPERVICES INC. ALC.	
2/12/92	505-325-3404	Title SOFERVISOR DISTRICT #3		
LV-da	Talan bana Ata	1.1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-10-1 must be filed for each pool in multiply completed wells.