

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form Approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Tribal Contract #183	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P O Box 990, Farmington, NM 87401		8. FARM OR LEASE NAME Jicarilla 183	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 905'S, 1170'W		9. WELL NO. 5	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs Ext.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7328'GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-23-N, R-3-W NMPM	
		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-15-73 TD 3089'. Ran 98 joints 2 7/8", 6.5#, J production casing, 3079' set at 3089'. Baffle set at 3073'. Cemented with 148 cu. ft. cement. WOC 18 hours. Top of cement at 2195'.

8-7-73 PBTD 3078'. Tested casing, held 4000#. Perf'd 2974-84', 2994-3002' and 3020-28' with 20 shots per zone. Frac'd with 31,000# 10/20 sand and 26,375 gallons treated water. Dropped two sets of 20 balls each. Flushed with 745 gallons water.

RECEIVED
AUG 14 1973
U. S. GEOLOGICAL SURVEY
DENVER, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED A. G. DixonTITLE Drilling ClerkDATE August 10, 1973

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____