UNITED STATES

SUBMIT IN DUPLICATE. (See other inForm approved. Budget Bureau No. 4C-R355.5.

•		GEOLOGIC				(tions on se side)	5. LEASE DES		10N AND SERIAL NO.
WELL CO.	MPLETION	OR RECO	MPLETI	ON F	REPORT A	ANI	D LO	G *	6. IF INDIAN, Jicar		TTEE OR TRIBE NAME
1a. TYPE OF WEL	L: OH WE	LL X GAS WELL	X DR	¥ 🔲	Other				7. UNIT AGRE		
b. TYPE OF COM	PLETION:										
WELL	OVER DE	EP- PLEG BACK	DIFF.	R. 🗌	Other Mult	ip1	e Com	<u>plet</u> i	Off. FARM OR I	EASE	NAME
2. NAME OF OPERAT	OR								Jicar	i 111a	a 428
J. Gregory	Merrion a	nd Robert L	. Bayle	ss		_			9. WELL NO.		
3. ADDRESS OF OPE			07/01						2		
P.O. Box 50			87401								C, OR WILDCAT
4. LOCATION OF WEI			accordance	with an	y State require	ement	(8) *		Wilde		II V
790	' FNL and	790' FEL.							OR AREA	,, (OR BLOCK AND SCRIET
At top prod. int		elow							500	21	T23N, R4W
SAU At total depth	ie								sec.	JI,	12JN, 14W
sam	le		14. PER	MIT NO.	I	DATE	ISSUED		12. COUNTY O		13. STATE
						8/1	L3/75		Sandoval		N.M.
15. DATE SPUDDED	16. DATE T.D.	REACHED 17. DAT	TE COMPL. (Ready to	prod.) 18.	ELEV	ATIONS (E	F, RKB, I	RT, GR. ETC.)*	19. E	ELEV. CASINGHEAD
8/15/75	9/14/7	5 8	/13/76			68	356 KB	(684	4 GL)		
20. TOTAL DEPTH, MD	a TVD 21. PL	UG, BACK T.D., MD 4	TVD 22.	HOW M	TIPLE COMPL.,		23. INTI	ERVALS LLED BY	ROTARY TOOL	.s	CABLE TOOLS
6662		6563			4			<u>→ </u>	0-6662		
24. PRODUCING INTER	RVAL(S), OF THIS	S COMPLETION-TO	Р, ВОТТОМ, 1	AWE (7	(D AND TVD)*					25	5. WAS DIRECTIONAL SURVEY MADE
4404-6375 F	oint Look	out. Mancos	. Gallu	ıp. Gi	raneros.	Con	nmingl	ed th	ru 4-1/2"	'	
26. TYPE ELECTRIC A				cási	ng and 2-	-3/8	3" tub	ing.			NO AS WELL CORED
			Conto ('n 1					ļ		NO
Dual Ind. I	acerolog,				ort all atrings	aat in		<u>.</u>			
28.	WEIGHT, LB.				ort all strings	866 17		MENTING	RECORD	<u>_</u>	AMOUNT PULLED
10-3/4"	32.75	230	1	13.	-3/4"	10	25 sx.				
4-1/2"	10.5	6631						- 39	9 cu. ft.		
		- 0033							om 4560-3		cu. ft.
2-7/8"	6.4	2746		9.	-7/8"	3rd	Stage	- fr	om 2746-4	90	cu. ft.
29.		LINER RECORI)				30.		TUBING RECO	RD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	HENT*	SCREEN (MD)	SIZE	i	DEPTH SET (MC)	PACKER SET (MD)
						.	2-3/8		6350		none
31. PERFORATION REC	copp (Internal	ize and number)									
		•			32.				URE, CEMENT		
4404'-4412' 4248'-4254'					4404-4			i			d, 8526 gal.gel-
4240 -4234	- 12 NOL	esJ4			4248-42			l			$\frac{d}{d}$, 12,474 gal."
					4248-4						th 50 sax Class
					72.10			- • 	, 2% CACI		
33.•				PRGI	UCTION				······································		
DATE FIRST PRODUCT	1	OUCTION METHOD (ind ty	pe of pur	np)	WELL S	-én)	S (Producing or
8/13/76		mping $1-1/4$					*	<u> </u>			producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N TEST P		OIL-BBL.		GAS-AM	cht !	WATER-BBL.		GAS-OIL RATIO
9/13/76	24	100100000000000000000000000000000000000		<u>→</u>	38	<u> </u>	M re	· '''''			1842
FLOW. TUBING PRESS.	CASING PRESSU	CRE CALCULATED 24-HOUR BA	OIL—B		GAS—3	U S	<i>y</i>	WATER-	HBL.	OIL GI	BAVITY-API (CORR.)
34. DISPOSITION OF G	30	or fuel, vented, etc.	38	·	1 3 6	9 ×	, c1	,O	TEST WITNES	NEO D	A. Carrier and Car
vente			,				1 y 12	كأري	Merle Él	19 3	
35. LIST OF ATTACH					- 12 C	40	~ 1	CO. 5	1		
					\	. ب	_5 SG S	63/0			
36. I hereby certify	that the forego	ing and attached	nformation	is comp	lete and corre	ct, as	determin	ed from	all available re	cords	= 1
	4/	1 1 1			E-~4-	},	Q:: "		A.		10/12/76
BIGNED	JUNAX.	sunn	TIT	LE	Engin	eer			DATE		TO! TV! 10/

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

or Federal office for specific instructions. Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33.

Hem 29: "Sacks Conent": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) for each additional interval to be separately produced, showing the additional data pertinent to such interval 33: Submit a separate completion report on this form for each interval to be separately produced.

37. SUMMARY OF PORC BHOW ALL IMPORC DEPTH INTERVAL	TANT ZONES: TESTED, CUSHION I	OSITY AND CONTEN	37. SUMMARY OF POROUS ZONES: RHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORNATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	X > X	TOP	7
Pictured Cliffs	2118	2215	Porous sand - Gas		MEAS. DEPTH	TRUS VERT. DEPTH
Chacon	2572	2920	Dolomitic sand - Gas and Water	0jo Alamo	1673	Same
Chacra	2920		Dolomitic sand - Water	Kirtland	1844	4.
Cliffhouse	3629		Sand - Water	Pictured Cliffs	2118	
Menefee	3660		Sand - Water	Lewis	2215	
Point Lookout	4253	4442	Sand - Oil, Gas and Water	Chacon	2572	
Gallup	5304	5924	Silt - 0il	Chacra	2920	
Carlisle	6038	6260	Sand - 0il	Cliffhouse	3629	
Graneros	6307	6367	Sand - 0il	Menefee	3660	
Dakota	6367	6632	16	Point Lookout	4253	
			'n'n	Mancos	4442	
			Some Some	Gallup	5304	
				Sanostee	5924	
				Carlisle	6038	
			000	Greenhorn	6260	
		•		Graneros	6307	
			(Dakota	6367	
				Morrison	6632	