#### SUBMIT IN TRIPLICATE\*

Form approved, Budget Bureau No. 42-R1425.

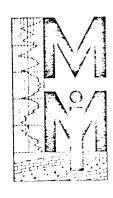
UNITED STATES DEPARTMENT OF THE INTERIOR	reverse side) 30-043-2 5. LEASE DESIGNATION	<u></u> ND
GEOLOGICAL SURVEY	NM 25819	

APPLICATION		ICAL SURVEY				NM 2581.9	E OR TRIBE NAME
ATTERMENT	FOR PERMIT TO	O DRILL, DEE	PEN, OR PI	LUG BA	CK	,	
In. TYPE OF VORK  DRIL	LX	DEEPEN 🗆	PLU	JG BACK		7. UNIT AGREEMENT	NAME
OIL GAS WELL GAS			SINGLE X	MULTIPLE ZONE		E. FARM OR LEASE N	
2. NAME OF OPERATOR			3		. T	Federal 2	9
ON EXPLORATION 3. ADDRESS OF GUERATOR					_	#1 10. PIEND AND POOL,	OR WILDCAT
Airport Dr. 4. Location of Well (Rep At surface				ico 87	401	Il fild 6 ac	Entral.
2080 FNL tone	2310' FEL, Se	ec. 29, T21	N, R7W			Sec. 29,	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST OF	FIGE*			12. COUNTY OF PARIS	N 13. STATE
17 miles	SW of Counse	elors, New	Mexico			Sandoval_	N.M.
15. DISTANCE FROM PROPOS	SED*	16.	NO. OF ACRES IN	LEASE	TO TH	S ACRES ASSIGNED IS WELL	
PROPERTY OR LEASE LI (Also to nearest drlg.	NE, FT. wuit line, if any) 330	10	320		90 POTAL	40	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION* HLLING, COMPLETED,	19	PROPOSED DEPTH		U. RUTAL	Rotary	
OR APPLIED FOR, ON THIS			9100			22. APPROX. DATE V	ORK WILL START*
21. ELEVATIONS (Show wheth		5819 GR				August	. 22, 1975
23.		ROPOSED CASING .	AND CEMENTING	PROGRAM	ſ		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING D	EPTH		QUANTITY OF CEM	ENT
15	10_3/4	40.5	200'		200	0_sx	
8 3/4	5 1/2 or 7"		6100'		30(	0-500_sx	·
Filon Explo 6100'. Com	pletion to be	e determine	ed from lo	ngs. <i>I</i>	A Seri	les 900 (30	000 psi W.
blowout pre  IN ABOVE SPACE DESCRIBE  tone. If proposal is to	pletion to be venter will be venter will be recorded from the reco	e determine be used.	ed from 10	data on pre	sent prod	AUG 201	on. 3
blowout pre  IN ABOVE SPACE DESCRIBE  zone. If proposal is to	pletion to be venter will be venter will be recorded from the reco	e determine be used.	or plug back, give ta on subsurface le Area Mana	data on pre ocations and	sent produ	AUG 201	not psi wi
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24.	pletion to be venter will be venter will be recorded from the reco	e determine be used.	or plug back, give ta on subsurface le Area Mana	data on pre ocations and	sent produ	active zone and propo-	not psi who productive the contractive diversity of the contractive divers
IN ABOVE SPACE DESCRIBE zone. If proposal is to opreventer program, if any 24.  SIGNED J.  (This space for Federal	PROPOSED PROGRAM: If particular deepen directions	e determine be used.	or plug back, give ta on subsurface le Area Mana	data on pre ocations and ager Manage	sent produ	active zone and propo-	not psi who productive the contractive diversity of the contractive divers
in above space describe zone. If proposal is to preventer program, if any 24.	PROPOSED PROGRAM: If particular deepen directions	e determine be used.	or plug back, give ta on subsurface la Area Mana Minerals	data on pre ocations and ager Manage	sent produ	nuctive zone and proper and true vertical dej	not psi who productive the contractive diversity of the contractive divers
in above space describe zone. If proposal is to opreventer program, if any 24.  SIGNED (This space for Feder PERMIT NO	PROPOSED PROGRAM: If Independent of the deepen directionary.  The or State office use)	e determine be used.	or plug back, give ta on subsurface la Area Mana Minerals	data on pre ocations and ager Manage	sent produ	active zone and propo-	not psi wi
IN ABOVE SPACE DESCRIBE  LONG. If proposal is to observe the program, if any  24.  SIGNED J.  (This space for Feder  PERMIT NO.	PROPOSED PROGRAM: If Independent of the deepen directionary.  The or State office use)	proposal is to deepen lly, give pertinent da	or plug back, give ta on subsurface la Area Mana Minerals	data on pre ocations and ager Manage	sent produ	nuctive zone and proper and true vertical dej	not psi w.

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator Filon Exploration Federal County Township Unit Letter Sandoval 21N Actual Footage Location of Well: 2080 feet from the North feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Pool 6819 Wildcat Entrada 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both a interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use rethis form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, initization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>Area Manager</u> 23101 Minerals Management Ind. August 15, 1975 29 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys mide by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed August 13. and/or Land Surveyor Fred Certificate No



### MINERALS MANAGEMENT INC.

TELEPHONE (505) 327 4441

501 AIRPORT DRIVE—PETROLEUM CENTER BUILDING
SUITE 210

FARMINGTON, NEW MEXICO 87401

DEVELOPMENT PLAN FOR SURFACE USE

FILON EXPLORATION CORPORATION

FEDERAL 29 WELL NO. 1

2080 FNL, 2310 FEL, SEC. 29 T21N, R7W

SANDOVAL COUNTY, NEW MEXICO

### 1. Existing Roads

The main road in the immediate area is the road from 44 Store Trading Post to Pueblo Pintada School.

### 2. Planned Access Road

The location falls adjacent to the main road above and approximately 200' of new road will be required.

# 3. Location of Existing Wells

None

### 4. Lateral Roads

As per topographic map.

# 5. Location of Tank Batteries and Flowlines

Will be initially located on the drill pad approximately 150 feet from the well if production is encountered.

### 6. Water Supply

Water will be hauled to the well site from nearby water holes in the area.

ASIG 1 9 1973

# 7. Method of Handling Waste Disposal

Waste will be buried in the reserve pit on completion of the well. The reserve pit will be backfilled. Toilet facilities will be provided.

### 8. Location of Camp

No camp will be used.

### 9. Location of Airstrip

None

### 10. Diagram of Well Location

See attached diagram

# 11. Plans for Restoration of Surface

The surface will be restored and reseeded as directed by the Bureau of Land Management.

### 12. Impact on the Environment

Impact on the environment will be minimal. The access road and well location is sparsely vegetated and minimum trees and sage will be disturbed.

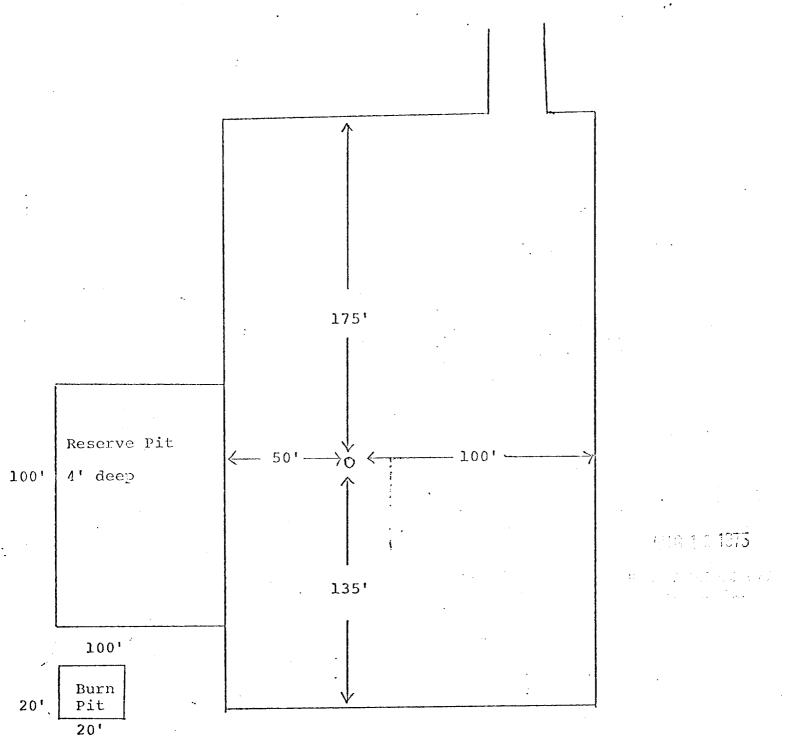


DIAGRAM OF WELL LOCATION

