

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-6682

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal B

9. WELL NO.

6

10. FIELD AND FORM OF WILDCAT

Undesignated Gallup

11. SEC., T., R., M. OR BLM. AND SURVEY OR AREA

Sec. 27 T23N R7W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 669 Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

790' FSL 990' FWL SEC. 27 T23N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, AT, CR, etc.)

GR 6948

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☒
ALTERING CASING ☐
ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)

8-26-81 Set BP at 5300. Determined there was a hole in the casing approximately 35' long from 3420 to 3450. Called USGS answering service at 7:30 P.M. and advised them we would cement hole at 8:00 A.M. 8-27-81 with 300 sacks Class B.

8-27-81 Set packer at 2785 and mixed 300 sacks of Class B 8 # salt cement. Squeezed final 2.3 barrels over 1 1/2 hour time period. Final squeeze 3/10 of a barrel at 1500 #'s. No pressure drop after 5 minutes.

8-31-81 to 9-1-81 Drilled good cement. Pressure tested hole in casing and it held. Removed retrievable BP and placed well back in production.



18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bogle

TITLE President

DATE September 8, 1981

(This space for Federal or State office use)

ACCEPTED FOR RECORD

SEP 16 1981

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BY

NMOCC

*See Instructions on Reverse Side