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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
MAR 14 1984
OIL CON. DIV.
DIST. 3

I. Operator
TEXACO Inc.,
Address
P. O. Box 2100, Denver, Colorado 80201
Reason for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change In OPERATOR ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
This report is filed from Dome Petroleum Corp.

If change of ownership give name and address of previous owner
Dome Petroleum Corp., 1625 Broadway, Denver, Colorado

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Dome NAVAJO 20-22-7	1	Bosty Chacra	NAVAJO	No. C-14-20-5595
State, Federal or Fee Allotted				
Location				
Unit Letter	H	990	Feet From The East	Line and 1600
		Feet From The North		
Line of Section	20	Township	22N	Range
		Tw		NMPM, Sandoval
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
TEXACO OILS INC.	4601 DTC BLVD., DENVER, CO. 80237	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When
	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	1-9-79	Date Compl. Ready to Prod.	7-25-79	Total Depth	3700	P.B.T.D.	1525	
Elevations (DF, RLB, RT, GR, etc.)	6711 GL	Name of Producing Formation	CHACRA	Top Oil/Gas Pay	1487	Tubing Depth	1515	
Perforations	1487-1520			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8	95	80
7 7/8"	4 1/2	1753	500
	2 3/8	1515	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
		MAY 07 1984	

OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
158	3 hr		
Testing Method (Pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	320	320	3/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
TEXACO Inc. as Operator for Texaco Oils

Field Supt.
(Signature)

(Date)

3-9-84

(Date)

NMOC 131 INH CDP. ARM

OIL CONSERVATION COMMISSION

APPROVED
BY
INC.
TITLE
SUPERVISOR DISTRICT #6

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.