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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
DOME PETROLEUM CORP.
Address
501 Airport Drive, Suite 114, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name DOME FEDERAL 18-22-6	Well No. 3	Pool Name, Including Formation RUSTY CHACRA EXTENSION	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM 21455
Location Unit Letter E : 1760 Feet From The North Line and 980' Feet From The West Line of Section 18 Township 22N Range 6W NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
SOUTHWEST GAS CORPORATION	5241 Spring Mountain Rd., P. O. Box 15015 LAS VEGAS, NEVADA 89114	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/14/80	Date Compl. Ready to Prod. 10/21/80	Total Depth 2300'	P.B.T.D. 2251'					
Elevations (DF, RKB, RT, GR, etc.) 6923' GR	Name of Producing Formation Chacra	Top Oil/Gas Pay 1874'	Tubing Depth 1883'					
Perforations 1874'-1922'			Depth Casing Shoe 2298'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	135'	100 sacks					
6 3/4"	4 1/2"	2298'	300 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 418	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate -----
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 238 psi.	Casing Pressure (Shut-in) 240 psi.	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. HOLLINGSWORTH (Signature)
DRILLING & PRODUCTION FOREMAN

NOVEMBER 14, 1980

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 19 1980, 19

BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.