Form Approved. Budget Bureau No. 42-R1424

5. LEASE NM 24449

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME N/A
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas uther well other	Penistaja 9. WELL NO.
well well other 2. NAME OF OPERATOR	9. WELL NJ. #1
LEWIS ENERGY CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
232 North Schwartz, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 11-T20N-R4W, NMPM
below.) AT SURFACE: 500' FNL, 750' FEL; Sec. 11-T20N-	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same R4W	Sandeval New Mexico
AT TOTAL DEPTH: Same	14. API NO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	GR.
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SUBSEQUENT REPORT DEIV	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
FRACTURE TREAT SHOOT OR ACIDIZE 19	(NOTE: Report results of multiple completion or zone CAL N. M.
REPAIR WELL \Box OC^{1-1}	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE OGA OGA OGA OGA OGA OGA OGA OG	CAL N. M. CAL N. M.
MULTIPLE COMPLETE U U S. GEOLOGI CHANGE ZONES U S. GEOLOGI	ON, G
ABANDON*	
(other) Spud and casing report.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	lirectionally drilled give subsurface locations and
Well spud at $11:15$ a.m. on January 7, 1981. 6 joints 9 $5/8$ ", $32\#$, H-40, casing and set at	Drilled 12 ¹ 4 hole to 238'. Ran 235'. Cemented with 275 sks
class "B" cement + 2% CaCL + 1/4# flocele. Cem	ment circulated. WOL for 8 hours.
Pressured up to 700# on casing and held for 3	30 minutes with no decline.
Work was done on January 8, 1981.	AFD.
	RECEIVED
	OCT 2 1 1981
	OIL CON. COM.
	DIST. 3
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED A Kong (Leen TITLE Operations)	Managerate October 15, 1981
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD
	AUDEFILD FOR MEDOLID

*See Instructions on Reverse Side

OGT 20 1981