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Ojo Alamo Kirtland 1790' Mesa Verde 3745' Mancos Pictured Cliffs 2070' Mancos Gallup 5505' TOTAL DEPTH 5900' IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed (This space for State Use) SUPERVISOR DISTRICT # 3 MAR 4 1902	1st stage 175 sx Cla 4675' est. 2nd stag bring cement above 0	ass "H" 2% gel ge 600 sx Class	1/2", K-55, 10.9 to cover Gallup "B" w/2% D-79 1 lling mud will b necessary. Bl	5 #/ft. new cas. Stage tool be followed by 100 pe low water los lowout preventic	ing to TD and elow point loc	surface casing logs. If 2 stage cement.
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Signed	IN ABOVE SPACE DESCRIBE PROF	POSED PROGRAM- 15	PROSE	UU ⁻		
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Title Operations Manager (This space for State Use) SUPERVISOR DISTRICT # 3 MAR 4 1982	the information's	above is true and comple	e to the best of my know	ledge and belief.		PRODUC-
SUPERVISOR DISTRICT #3 MAR 4 1982	21 1					
SUPERVISOR DISTRICT # 3 MAR 4 1992	(This space for Stat		1 - 4010113	, nunuyer	DateMar	ch 2, 1982
	APPROVED BY	? Chang	SUPERVISOR DIS	TRICT #3		MAR 4 1982

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
All distances must be from the cuter boundaries of the Sec

Form C-102 Revised 10-1-78

Openston		Nil distances what he	from the cuter hounder	les of the Section	,	
Operator MERRION OI	L & GAS CORP	Ή Α ΤΙΟΝ Α ΤΙΟΝ	Lease	•		Well No.
Unit Letter	Section	~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	CHAPMAN "A			2
B	29	Township 23N	Range 6W	County		
Actual Footage Lo		1 27"		Sando	ovar	
800	feet from the	North line or	1700	feet from the	East	11
Ground Level Elev		ormation	Pool	reet nom me	· · · · · · · · · · · · · · · · · · ·	line dicated Acreage:
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1. Outline t	he acreage dedic	ated to the subject			marks on the s	lat halam
2. [f more tinterest a	han one lease is .nd royalty).	s dedicated to the w	ell, outline each an	d identify the o	ownership there	eof (both as to working
Yes	No If	unitization, force-poo	of consolidation			l owners been consoli-
If answer	is "no," list the	owners and tract de	scriptions which ha	ve actually bee	en consolidated	l. (Use reverse side of
cars rotal	ir necessary./					
No allowa	ble will be assign	ned to the well until a	Il interests have be	een consolidate	ed (by commun	itization, unitization,
sion.	ing, or otherwise	e) or until a non-stand	ard unit, eliminating	g such interests	s, has been app	proved by the Commis-
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	1 .				March 2	, 1982
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