

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR El Paso Natural Gas Company															
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1630'Sm 1630'W, At top prod. interval reported below At total depth															
14. PERMIT NO. ☐ DATE ISSUED ☐															
5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Cont. #183															
6. IF INDIAN, ALLOTTEE OR TRIBE NAME															
7. UNIT AGREEMENT NAME															
8. FARM OR LEASE NAME Jicarilla 183															
9. WELL NO. 12															
10. FIELD AND POOL, OR WILDCAT Ballard P. C.															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-23-N, R-3-N.M.P.M.															
12. COUNTY OR PARISH Rio Arriba															
13. STATE New Mexico															
15. DATE SPUDDED 6-15-82		16. DATE T.D. REACHED 6-21-82		17. DATE COMPL. (Ready to prod.) 8-19-82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7439' GL		19. ELEV. CASINGHEAD 7439'							
20. TOTAL DEPTH, MD & TVD 3270'		21. PLUG, BACK T.D., MD & TVD 3237'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3131 - 3210 - Pictured Cliffs								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN TDT, GRC, and Temp. Survey								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		136'		12 1/4"		106 cu. ft.							
4 1/2"		10.5#		3255'		7 7/8"		221 cu. ft.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1 1/4"		3188'			
31. PERFORATION RECORD (Interval, size and number) 3131, 3136, 3141, 3146, 3159, 3166, 3177 3183, 3189, 3195, 3210' w/1 spz										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										3131 - 3210		78,450 gal. water; 63,000# sand			
33.* PRODUCTION															
DATE FIRST PRODUCTION 8-5-82 clean out		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing-capable of comm. HC-to be tested w/comm						WELL STATUS (Producing or shut-in) shut in							
DATE OF TEST 8-19-82		HOURS TESTED SI 7 days		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --		OIL—BBL. 0		GAS—MCF. 0		WATER—BBL. 0		GAS-OIL RATIO 0	
FLOW, TUBING PRESS. SI 690		CASING PRESSURE SI 692		CALCULATED 24-HOUR RATE --		OIL—BBL. no flow		GAS—MCF. no flow		WATER—BBL. no flow		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) shut in - to be sold										TEST WITNESSED BY John Henderson					
35. LIST OF ATTACHMENTS Temp. Survey															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.										ACCEPTED FOR RECORD					
SIGNED <u>J. P. Quisno</u>										TITLE <u>Drilling Clerk</u>		DATE <u>August 26, 1982</u>		SEP 1 1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

FARMINGTON DISTRICT
BY J. P. Quisno

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2784'	2887'	ss. White cr-grn s.	Ojo Alamo	2784'	
Fruitland	2887'	3126'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Kirtland	---	
Pic.Cliffs	3126'	---	Gry, fine-grn, tight, varicolored soft ss.	Fruitland	2887'	
				Pic.Cliffs	3126'	

Jicarilla 183 #12

Cementing:

8 5/8" Surface Casing - 90 sks. Class "B" cement w/1/4# gel-flake/sk. and
3% calcium chloride. 106 cu. ft.

4 1/2" Production Casing - 155 sks. 65/35 Class "B" Pozmix w/6% gel and 8.3 gal
water/sk. followed by 75 sks. 50/50 Class "B" Pozmix w/2% gel. 221 cu. ft.

