SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

	Dudget Duteau No. 42-111420.
	30-043-20645
5.	LEASE DESIGNATION AND SERIAL NO.

	Contract 392							
APPLICATIO	N FOR PERM	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
1a. TYPE OF WORK		Jicarilla 7. UNIT AGREEMENT NAME						
	ILL 🖾	DEEPEN [PLUG BA	CK ∐	1. UNIT AGREEMENT NAME		
b. Type of well	8A8 [<u>VY</u>			NGLE X MULTI	PLE	8. FARM OR LEASE NAME		
WELL V	VELL OTHE	B	Z	ONE ZONE		Jicarilla 392 B		
Robert L. Bay	vless					9. WELL NO.		
3. ADDRESS OF OPERATOR	<u></u>					1		
P.O. Box 154	l, Farmingtor	, NM 87401				10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (E	Report location clearly	and in accordance wit	h any S	tate requirements.*)		Ballard Pic. Cliffs [x		
# \$47.4 T850' FI	NL & 1850' FE	L				11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zor	ne		1			E		
same			1		<u> </u>	Sec. 27, T23N, R4W		
14. DISTANCE IN MILES	AND DIRECTION FROM	NEAREST TOWN OR POS	r offic	•		12. COUNTY OR PARISH 13. STATE		
					1 400	Sandoval N.M.		
15. DISTANCE FROM PROP LOCATION TO NEARES	T		16. NO	O. OF ACRES IN LEASE		7. NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest dr)	g. unit line, if any)	·		1920	_	160		
	RILLING, COMPLETED,		19. Pi	OPOSED DEPTH	20. ROTA	. ROTABY OR CABLE TOOLS		
OR APPLIED FOR, ON TH			<u> </u>	2560	<u> </u>	Rotary 22. APPROX. DATE WORK WILL START*		
21. BLEVATIONS (Show wh	ether Dr. HI, GR. eu)				As soon as APD Approved		
7030 GL				ODICENTAL DESCRIPTION		As soon as his approved		
		PROPOSED CASI	NG ANI	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"				35 sacks, circulated to surfac				
6-3/4"	2-7/8"	6.5#/ft	•	2560 ft.	200 s	acks		
Class "B" cer be clear wate or temperatu: schematic is ESTIMA:	ment with 2% er, natural mores are anticattached. Tops: Suffer Tops: Suffer Tops: Suffer Tops: Tell Tops: Suffer Tops: Tell Tops: Te	D-79 circulated and water ipated. Will he gas from trface Formati 202 213 233 244	ed to loss run his : on - 0' - 0' - 0' -	above Ojo Alacontrol additional additional and formation is described and Sancons and Sancons Alamo Sirtland Fruitland Pic. Cliffs —	mo. C ves. Densit dicate	d cement with 200 sacks irculating medium will No abnormal pressures y logs. Blowout preventer d to a gas contract. 1 gas, salt water ductive zone and proposed new productive and true vertical depths. Give blowout		
RIGNED 2	CA LL	Syletin	LE	Operator		April 23, 1982		
(This space for Fede	eral or State office use	a) /	_/{	PPLOVEDATE		manufacture of the second seco		
APPROVED BY	'AL, IF ANY :	TIT	r 1 ()	101 1 COM		ACTRUVED AMENDED		
= 				MAY CON. CONT.		MAY 14 1982 Ellert		
	2 M_ >-		Žielav	100		ISTRICT ENGINEER		

OIL COMBERTATION ETT.

P. O. BOX 2088

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

		All distances must be in	1				Well No.				
Operator		Lease	200	#TD#		1					
R. L. BAYLI	JICARILLA 392 "B"										
Unit Letter	Section	Township	Range		County	OTT A T	ļ				
G	27	23N	μW		SAND	UVAL					
Actual Footage Loca			3.040		•	Po of	i				
1850	feet from the N	orth line and	1850	feet	from the	East	line				
Ground Level Elev.	Producing Fo		Pool	1 77 (01255	İ	Dedicated Acreage:				
7030 Pictured Cliffs			Ballar	a Pic.	Cliffs	`	160 Acres				
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation											
If answer in this form if	s "no," list the necessary.)	owners and tract descended to the well until al	criptions which	have ac	onsolidate	d (by com	munitization, unitization, approved by the Commis-				
	!						CERTIFICATION				
		, , , , , , , , , , , , , , , , , , ,	1000			best of my	certify that the information con- rein is true and complete to the y knowledge and belief.				
	+ 		18	350'		Position Owner Company	L. Bayless L. Bayless				
	j S	ec.				Date April 2	3, 1982				
		27) [] =		shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.				
				. <u> </u>	**************************************	April Registered and/or land	R. Kenr Jr.				
				00 80		Certificote 1					

