

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other
2. NAME OF OPERATOR
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "K" 1850' FSL & 1850' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other)

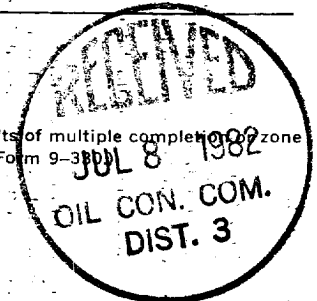
Progress Report

SUBSEQUENT REPORT OF:

- ☐
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5. LEASE
Contract #54
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal Contract #54
9. WELL NO.
54-11
10. FIELD OR WILDCAT NAME
Chacon Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
K Sec. 3, T22N, R3W
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7230 KB

(NOTE: Report results of multiple completion zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History Attached - Day #7 through Day #12.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Raymond R. Gray TITLE President DATE 6/23/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY snh

JUL 7 1982

- 6/18/82 Day #7. Operation: Drilling. Depth : 5406'. 24 hour footage 565'. Sand and shale. Rotary rpm 65. 35,000 weight on bit. Present drilling rate 20' per hour. Liner size 5 1/2 x 15. Pressure 1,000#. 52 strokes per minute. Mud vis is 45. Wt. is 9.1. W. L. is 6.8. Deviation record: 1/4 degree at 5272'. Bit #4. Size 7 7/8", F2. 682', 27 1/2 hours.
1/4 hour - RS BOP
1/2 hour - Survey
23 1/4 hours - Drilling
5 loads water.
- 6/19/82 Day #8. Operation: drilling. Depth: 5867'. 24 hour footage is 461'. Sand and shale. Rotary RPM 65 - Weight on bit is 35,000. Drilling rate is 20' per hour. Pump - liner size 5 1/2 x 15. Pressure is 1,000#. 52 strokes per minute. Mud vis is 45. Wt. is 9.2. W. L. is 6.0. Deviation record: 1/2 degree at 5763'. Bit #4: 7 7/8", F2. 1143', 50 3/4 hours.
23 1/4 hours - Drilling
1/4 hour - RS BOP
1/2 hour - Survey
7 loads of water.
- 6/20/82 Day #9. Operation: drilling. Depth: 6295'. 24 hour footage is 428'. Sand and shale. Rotary RPM 65. 35,000 weight on bit. 18' per hour drilling rate. Liner size 5 1/2 x 12. Pressure 1,000#. 50 strokes per minute. Mud vis is 44. Wt. is 9.3. W. L. is 6.0. Deviation record: 3/4 degree at 6256'. Run #4: 7 7/8", F2. 1571', 74 hours.
23 1/4 hours - Drilling
1/4 hour - RS BOP
1/2 hour - Survey
4 loads of water.
- 6/21/82 Day #10. Operation: drilling. Depth: 6770'. 24 hour footage 475'. Formation: Graneros. Rotary RPM 60. Weight on bit is 35,000. Present drilling rate: 15' per hour. Liner size: 5 1/2 x 15. Pressure: 1000#. 50 strokes per minute. Mud vis is 42. Wt. is 9.3. W. L. is 7.0. Deviation record: none. Bit #4, 7 7/8", F2. 2046', 97 3/4 hours.
23 3/4 hours - Drilling
1/4 hour - RS BOP
5 loads of water.

6/22/82 Day #11. Operation: work on C-250 pump. Depth: 6848'.
24 hour footage: 78'. Dakota formation. Rotary RPM 55.
35,000 weight on bit. Drilling rate 10' per hour. Liner size:
5 1/2 x 15. 1,000# pressure. 56 strokes per minute. Mud vis
is 54. Wt. 9.5. W. L. 6.6. Deviation record: 1/2 degree
at 6798'. Bit #4: 7 7/8", F2. 2073', 99 3/4 hours.
Bit #5: 7 7/8", F4. 51', 5 1/2 hours.
7 1/2 hours: Drilling
13 1/2 hours: 2 Trips, and survey
3 hours: Work on pump
5 loads water.

6/23/82 Day #12. Operation: Drilling. Depth: 7093'. 24 hour footage
245'. Dakota Formation. 55 Rotary RPM. 35,000 weight on bit.
Present drilling rate: 17' per hour. Liner - 5 1/2 x 15.
1,000# pressure. 50 strokes per minute. Mud vis is 60.
Wt. is 9.6. W. L. is 7.0. No deviation record. Bit #5:
7 7/8", F4. 296', 28 hours.
1 1/4 hours - Work on C-250 pump.
1/4 hours - RS BOP
22 1/2 hours - Drilling
4 loads of water.