

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Corrected TRANS.

Operator SIO Company		Well API No.
Address 2310 Mid-Continent Tower, Tulsa, Oklahoma 74103		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/> Effective 12/1/89		
If change of operator give name and address of previous operator Ramsey Property Mgmt., Inc.; P.O. Box 13237, Okla. City, OK 73113		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lulu	Well No. 2	Pool Name, Including Formation Lybrook Gallup Extension	Kind of Lease State, Federal or Fee	Lease No. NM 28741
Location Unit Letter L : 2140 Feet From The South Line and 990 Feet From The West Line Section 29 Township 23N Range 6W , NMPM , Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil The Permian Corporation <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas SIO Company <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 2310 Mid-Continent Bldg., Tulsa, OK 74103	
If well produces oil or liquids, give location of tanks. Unit L Sec. 29 Twp. 23N Rge. 6W	Is gas actually connected? Yes	When? 1-14-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL		DEC 01 1989	
Actual Prod. Test - MCF/D	Length of Test	OIL CON. DIV	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Gravity of Condensate	
		DIST. 3	
		Casing Pressure (Shut-in)	
		Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIO Company

Signature **Patrick B. Cobb** President
Printed Name **November 6, 1989** Title **918/582-5400**
Date Telephone No.

OIL CONSERVATION DIVISION

NOV 17 1989

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.