

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-729	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator LOBO PRODUCTION (R.E. Lauritsen & Gary Roberts, Partners)		
Address of Operator 3005 Northridge Suite I, Farmington, New Mexico 87401		
Location of Well UNIT LETTER <u>A</u> <u>850</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23N</u> RANGE <u>6 W</u> N.M.P.M.		

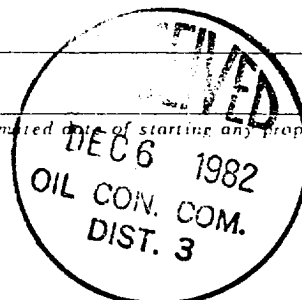
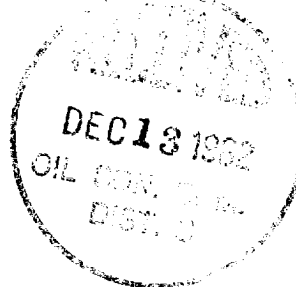
7. Unit Agreement Name
8. Farm or Lease Name Gulf State -36
9. Well No. # 1
10. Field and Pool, or Wildcat Wildcat-Gallup
12. County Sandoval

15. Elevation (Show whether DF, RT, CR, etc.)
6907.0 Gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.



10-25-----Circulated w/1% KCL water, spot 500 gals 7 1/2% HCL acid.
Perforated w/3 1/8" guns at : 5378-90, 5406-16, 5426-30,
5456-70, 42 holes.

10-26-----Acidized w/2000 gals. 15% HCL. Fraced w/ slick water, 75,000#
20/40 sand: 15,000 gals. PAD, 5,000 gals. @1/2#, 10,000 gals. @
1#, 35,000 gals. @ 1 1/2#, 5,000 gals. at 2#. Ran tubing to 5300'
and spot 500 gals. 7 1/2% HCL acid. Perf 2nd stage: 5040-50,
5060-66, 5250-65, 5270-75, 5286-5300'. Acidizing w/2000 gals.
15% HCL. (cont.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.E. Lauritsen TITLE Partner DATE 11-30-82

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10-27-----Fraced w/slick water: 15,000 gls.PAD, 5000 gals.@ 1/2#, 2/40 sand;
10,000 gals. @ 1#, 41,667 gals @ 1 1/2#. Pumped total of
75,000# 20/40 sand in 66,667 gals. slick water.

10-30-----Pulled tubing. 3' perf. sub. seating nipple. 169 joints, 2 3/8' 4.7#, CW55, EVE,
8 rd. to 5465'KB.

11-2-----Swabbed well to pit.