

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42 R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Contract 162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mobil Apache 21

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

South Blanco PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

21-23N-2W-NMPM

12. COUNTY OR PARISH

13. STATE

Sandoval

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

SHERMAN F. WAGENSELLER

3. ADDRESS OF OPERATOR

BRANA CORPORATION  
First Interstate Bldg, Suite 1223, Albuq, NM 871024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface 890' fnl and 990' fwl

14. PERMIT NO.

15. ELEVATIONS (Show whether D., RT, GR, etc.)

7404 gr.

RECEIVED  
DEC 14 1982  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Supplemental report

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 11½" hole at 9:00PM, 11-21-82. Drilled to 100' RKB and set 8 5/8", 32#, J, ST&C casing, total equipment 85' set at 97' RKB with Texas Pat. shoe. Cemented with 80 cubic feet of Class B with 2% CaCl<sub>2</sub>. Cement circulated, POB @ 1:30AM, 11-22-82. Waited 12 hours, tested casing with 650 psi for 30", no pressure drop. Drilled 6¼" hole to 3220' total depth. Ran elec. logs (GR, Den, SP, Sp) to total depth. Ran 81 joints of 4½", 11.6#, N-80, API, ST&C with float and guide shoe. Total equipment 3195' set at 3197. Float at 3155. Cemented w/257 cubic feet of Pozmix and 100 cubic feet of Class B. Cement circulated. POB @ 9:00 PM, 11-27-82. Released drilling rig, waiting on compl. rig. PBTD 3155.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Morris B. Jones, Engineer DATE 12-1-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

DEC 15 1982

FARMINGTON 3324

NMOCC

FARMINGTON DISTRICT

SM