## UNITED STATES SIBM (Other DEPARTMENT OF THE INTERIOR VOICE)

SUBMIT IN TRIPLACATE\*
(Other instructions on re-

Form approved.
Budget Bureau No. 42 R1424.
EASE DESIGNATION AND SERIAL NO.

241.10	DEPARTN	5. Lease designation and serial no Contract #162				
		CES AND REPORTS ( THOSE FOR PERMIT—" for such p	ON WELLS	6. IF INDIAN, ALLOTTEI		
Γ.	OIL GAS X OTHER		- AN 2 4 (S. 3)	7. UNIT AGREEMENT NA	ME	
2.	NAME OF OPERATOR		SUP!	8. FARM OR LEASE NAS	í E	
	SHERMAN F. WAGENSELLER		C CEOLOG N. W.	Mobil Apache	21	
3.	ADDRESS OF OPERATOR		FASSA	9. WELL NO.		
	Brana Corp., 1223 First Interstate Bldg, Albuq, NM 87102				10. FIELD AND POOL, OR WILDCAT	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)					
	At surface			South Blanco PC		
	890' fnl and 990' fwl			11. SEC., T., R., M., OR I SURVEY OR AREA	Julia Mila	
				21-23N-2W-NM	IDM	
14	PERMIT NO. 15. ELEVATIONS (Show whether DF,		F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
17.	EBANTA NO.	7404 Gr.		Sandoval	NM	
					1	
16	Check Ap	Other Data				
	NOTICE OF INTENTION TO:			QUENT REPORT OF:	ENT REPORT OF:	
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL	
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C		
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	X ABANDONME	NT*	
	REPAIR WELL	CHANGE PLANS	(Other)(Note: Report resul	ts of multiple completion	on Well	
	(Other)		Completion or Recom	ipletion Report and Log to	rm.)	
	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Moved in completion rig and tested $4\frac{1}{2}$ casing w/ 1100 psi for 301, no pressure drop. Perf. PC w.2SPF from: 3071-75, 3080-84, 3088-91, 3094-98 and 3100-04, total of					
	19'(38 holes, 3/8"). Ran 2 3/8" tubing to 3093' and acidized with 500 gals of 15% HCL. BD pressure 3200 psi, final pressure 0 psi, swabbed back acid water,					
	no gas flow. Ran 2 bottom hole pressure recorders on 12-20-82. Will leave in hole for 7 days. Flow recorder on tubing.					
	SWF Pictured Cliffs formation w/ 30,000 gals water w/2% KCl and 30,000#,20-40					
	sand, TP 1050, IR 51 BPM, Final pressure 300. Ran 2 3/8° tubing and set at 3093' swabbed well, well ko and flow on 12-29-82, cleaning for test.					
	Swabbed well, well to and flow on 12 25 02, creating for test.					
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APPROVED BY TITLE TITLE				EEF 1-45 AR RECO	HU	
	CONDITIONS OF APPROVAL, IF	ANX:		inai and cood		

\*See Instructions on Reverse Side

FARMINGTON (15/RIGT