

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL & 1835' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Run & cement casing

RECEIVED

FEB 14 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Sheet.

RECEIVED
FEB 22 1983
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin H. McLeod TITLE Agent DATE 2-14-83

(This space for Federal or State office use)

TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FEB 17 1983

NMOCC

FARMINGTON DISTRICT

Dean Elliott

2-8-83 Drilling @ 3536 ft., Mud weight: 9.1#/gal.; viscosity: 32 sec./qt.;
water loss: 9 c.c.

2-9-83 Drilling @ 3999 ft., Mud weight: 9.2#/gal.; viscosity: 38 sec./qt.;
water loss: 9.4 c.c.

2-10-83 Drilling @ 4532 ft., Mud weight: 9.4#/gal.; viscosity: 39 sec./qt.;
water loss: 9.0 c.c.

2-11-83 Drilling @ 5070 ft.

2-12-83 Drilling @ 5251 ft., Mud weight: 9.0#/gal.; viscosity: 36 sec./qt.;
water loss: 8 c.c.

2-13-82 T.D. well at 12:00 midnight 2-13-83. TD of 5480'. Logged with Welex.
Ran Dual Induction Guard Log and Compensated Density Log. Logger TD
@ 5484. Ran 138 joints of 4½" 11.6#/ft. J-55 casing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	11.00	0-11
137 jts 4½" 11.6#/ft J-55 casing (new)	5423.53	11-5435
1 - 4½" Differential Fill	2.16	5435-5437
float collar	39.95	5437-5477
1 jt. shoe joint	1.08	5477-5478
1 - 4½" Guideshoe	5477.72	

2-13-83 Landed well @ 5478'
(cont.) Expected PBD @ 5435'
Centralizers @ 5458 4754
5279 4676
5200 3962
5120 3882
4836 3800

Waited 8 hours on Cementers, stuck in mud

Rigged up Dowell - Cemented casing with 450 sx. Class B w/2%
D-79 followed by 625 sx. 50-50 pozmix with 2% gel 10% salt and
¼# flocele/sx. Good circulation throughout the job. Circulated
120 ex. cement to the surface. Bumped plug to 2500 psi. Held