

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless

3. Address and Telephone No.

P.O. Box 168 Farmington, NM 87499 (505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1835' FWL

Sec 22, T22N, R6W

5. Lease Designation and Serial No.

N00-C-1420-5042

6. If Indian, Allottee or Tribe Name

Glin-hos-pah Tomas

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Glin Tomas #1

9. API Well No.

30-043-20668

10. Field and Pool, or Exploratory Area

Wildcat-Gallup

11. County or Parish, State

Sandoval, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other plugging approval

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

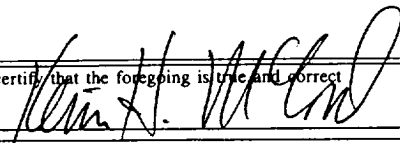
Requesting approval for plugging as per attached "Plugging Procedure".

RECEIVED
JUL - 6 1995
OIL CON. DIV.
DIST. 3

RECEIVED
JUL 27 4:16:07
BLM

14. I hereby certify that the foregoing is true and correct

Signed



Title Petroleum Engineer

Date 6-26-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED
AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

DISTRICT MANAGER

ROBERT L. BAYLESS
GLIN TOMAS #1
790 FSL & 1835 FWL
SECTION 22, T22N,R6W
SANDOVAL COUNTY, NEW MEXICO

PLUGGING PROCEDURE

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FORMATION TOPS:

Ojo Alamo	1072 ft
Pictured Cliffs	1613 ft
Mesa Verde	2425 ft
Pt Lookout	3975 ft
Gallup	4718 ft

CURRENT STATUS:

CASING:

SURFACE - 8 5/8" 24#/ft @ 215 ft, cemented to surface
LONGSTRING - 4 1/2" 11.6#/ft @ 5478 ft, cemented to surface

TUBING:

PRODUCTION - 2 3/8" 4.7#/ft @ 5294 ft

PERFORATIONS:

Gallup 5161 - 5226

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1. Move in and rig up service unit. Nipple down wellhead.
2. Trip rods and pump out of hole. Nipple up BOP. Trip tubing out of hole. Tally tubing.
3. Trip in hole with cement retainer on tubing and set at 4668 ft. Pump cement plug #1, 45 sx (53 ft³) of Class B cement into perforations at 5161 to 5226 ft. Sting out of retainer and spot 5 sx (6 ft³) of cement on top of retainer.
4. Pressure test casing to 500 psi. Move tubing to 4618 ft. Spot 9.2 barrels of 8.5 #/gal, 40 viscosity mud from 4025 to 4618 ft.
5. Move tubing to 4025 ft. Spot cement plug #2, 10 sx (12 ft³) of Class B cement from 3925 to 4025 ft.
6. Move tubing to 3925 ft. Spot 22.5 barrels of 8.5 #/gal, 40 viscosity mud from 2475 to 3925 ft.
7. Move tubing to 2475 ft. Spot cement plug #3, 10 sx (12 ft³) of Class B cement from 2375 to 2475 ft.
8. Move tubing to 2375 ft. Spot 11.0 barrels of 8.5 #/gal, 40 viscosity mud from 1663 to 2375 ft.

9. Move tubing to 1663 ft. Spot cement plug #4, 10 sx (12 ft3) of Class B cement from 1563 to 1663 ft.
10. Move tubing to 1563 ft. Spot 6.8 barrels of 8.5 #/gal, 40 viscosity mud from 1122 to 1563 ft.
11. Move tubing to 1122 ft. Spot cement plug #5, 10 sx (12 ft3) of Class B cement from 1022 to 1122 ft.
12. Move tubing to 1022 ft. Spot 11.7 barrels of 8.5 #/gal, 40 viscosity mud from 265 to 1022 ft.
13. Move tubing to 265 ft. Spot cement plug #6, 20 sx (24 ft3) of Class B cement from surface to 265 ft. Trip tubing out of hole.
14. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker.
15. Rig down and release service unit. Remove all surface equipment from location. Rehabilitate well pad and pit area as per surface management agency requirements.

PLUG SUMMARY:

Plug #1: (Gallup)	4618 - 5226	50 sx	59 ft3
Plug #2: (Pt Lookout)	3925 - 4025	10 sx	12 ft3
Plug #3: (Mesa Verde)	2375 - 2475	10 sx	12 ft3
Plug #4: (Pictured Cliffs)	1563 - 1663	10 sx	12 ft3
Plug #5: (Ojo Alamo)	1022 - 1122	10 sx	12 ft3
Plug #6: (Surface-surf csg)	surf - 265	<u>20 sx</u>	<u>24 ft3</u>
TOTAL		110 sx	131 ft3

WELLBORE DIAGRAM

GLIN TOMAS #1

AS OF 6/23/95

8 5/8"
24#
215 CASING

RODS & PUMP

4 1/2"
11.6#
CASING

2 3/8" 4.7#
TUBING @ 5294

5161

GALLUP PERFS

5226

5426 PBD

5478

RECEIVED
BLM
55 JUN 27 AM 10:07
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