

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

N00-C-1420-5042

6. If Indian, Allottee or Tribe Name

Glin-hos-pah Tomas

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Glin Tomas #1

9. API Well No.

30-043-20668

10. Field and Pool, or Exploratory Area

Wildcat-Gallup

11. County or Parish, State

Sandoval, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless

3. Address and Telephone No.

P O Box 168 Farmington, NM 87499 (505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1835' FWL
Sec. 22, T22N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other plugging approval

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to changes in the last plugging procedure submitted for this well, we request approval of this revised plugging procedure.

RECEIVED
JUL 24 1995
OIL COAL DIV.
DIST. 3

070 FARMINGTON, NM

95 JUL 19 PM 2:10

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Robert L. Bayless

Title Petroleum Engineer

Date 7-18-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

JUL 28 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

ROBERT L. BAYLESS
GLIN TOMAS #1
790 FSL & 1835 FWL
SECTION 22, T22N,R6W
SANDOVAL COUNTY, NEW MEXICO

REVISED PLUGGING PROCEDURE

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FORMATION TOPS:

Ojo Alamo	1068 ft
Fruitland	1443 ft
Pictured Cliffs	1613 ft
Chacra	2026 ft
Mesa Verde	2425 ft
Gallup	4718 ft

CURRENT STATUS:

CASING:

SURFACE - 8 5/8" 24#/ft @ 215 ft, cemented to surface
LONGSTRING - 4 1/2" 11.6#/ft @ 5478 ft, cemented to surface

TUBING:

PRODUCTION - 2 3/8" 4.7#/ft @ 5294 ft

PERFORATIONS:

Gallup 5161 - 5226

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1. Move in and rig up service unit. Nipple down wellhead.
2. Trip rods and pump out of hole. Nipple up BOP. Trip tubing out of hole. Tally tubing.
3. Trip in hole with tubing to 5226 ft. Spot cement plug #1, 50 sx (59 ft³) of Class B cement across Gallup perforations at 5161 to 5226 ft. Move tubing uphole and allow cement to set.
4. Tag top of cement plug #1, expected to be at 4668 ft. Pressure test casing to 500 psi. Spot 34.0 barrels of 8.5 #/gal, 40 viscosity mud from 2475 to 4668 ft.
5. Move tubing to 2475 ft. Spot cement plug #2, 10 sx (12 ft³) of Class B cement from 2375 to 2475 ft.
6. Move tubing to 2375 ft. Spot 4.6 barrels of 8.5 #/gal, 40 viscosity mud from 2076 to 2375 ft.
7. Move tubing to 2076 ft. Spot cement plug #3, 10 sx (12 ft³) of Class B cement from 1976 to 2076 ft.
8. Move tubing to 1976 ft. Spot 4.9 barrels of 8.5 #/gal, 40 viscosity mud from 1663 to 1976 ft.

9. Move tubing to 1663 ft. Spot cement plug #4, 10 sx (12 ft³) of Class B cement from 1563 to 1663 ft.
10. Move tubing to 1563 ft. Spot 1.0 barrels of 8.5 #/gal, 40 viscosity mud from 1493 to 1563 ft.
11. Move tubing to 1493 ft. Spot cement plug #5, 10 sx (12 ft³) of Class B cement from 1393 to 1493 ft.
12. Move tubing to 1393 ft. Spot 2.4 barrels of 8.5 #/gal, 40 viscosity mud from 1241 to 1393 ft.
13. Move tubing to 1241 ft. Spot cement plug #6, 20 sx (24 ft³) of Class B cement from 1018 to 1241 ft.
14. Move tubing to 1018 ft. Spot 11.7 barrels of 8.5 #/gal, 40 viscosity mud from 265 to 1018 ft.
15. Move tubing to 265 ft. Spot cement plug #6, 20 sx (24 ft³) of Class B cement from surface to 265 ft. Trip tubing out of hole.
16. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker.
17. Rig down and release service unit. Remove all surface equipment from location. Rehabilitate well pad and pit area as per surface management agency requirements.

PLUG SUMMARY:

Plug #1: (Gallup)	4668 - 5226	45 sx	53 ft ³
Plug #2: (Mesa Verde)	2375 - 2475	10 sx	12 ft ³
Plug #3: (Chacra)	1976 - 2076	10 sx	12 ft ³
Plug #4: (Pictured Cliffs)	1563 - 1663	10 sx	12 ft ³
Plug #5: (Fruitland)	1393 - 1493	10 sx	12 ft ³
Plug #6: (Ojo Alamo)	1018 - 1241	20 sx	24 ft ³
Plug #7: (Surface-surf csg)	surf - 265	<u>20 sx</u>	<u>24 ft³</u>
TOTAL		125 sx	149 ft ³