

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
N00-C-14-20-5042

6. If Indian, Allottee or Tribe Name

Navajo Allottee

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Glin Tomas #1

9. API Well No.

30-043-20668

10. Field and Pool, or Exploratory Area

Wildcat Gallup

11. County or Parish, State

Sandoval County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless

3. Address and Telephone No.

PO Box 168, Farmington, NM 87499 505-326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec. 22, T22N, R6W
790' FSL & 1835' FWL**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per attached report

RECEIVED
NOV 9 1995

OIL & GAS DIV.
11/9/95

14. I hereby certify that the foregoing is true and correct

Signed **Kevin H. McCord**

Title **Petroleum Engineer**

Date **11/03/95**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

NOV 03 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NM000

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

ROBERT L. BAYLESS

October 26, 1995

Glin Tomas #1 (GI)

790' FSL, 1835' FWL, Sec. 22, T-22-N, R-6-W

Sandoval County, NM.,

Lease # NOO-C-1420-5024

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 60 sxs Class B cement from 5226' to 4668' over Gallup perms.

Plug #1b with 40 sxs Class B cement from 5145' to 4600' to cover Gallop top.

Plug #2 with 11 sxs from 2473' to 2323' inside casing over Mesaverde top.

Plug #3 with 11 sxs inside casing from 2087' to 1937' over Chacra top.

Plug #4&5 with 23 sxs Class B cement from 1674' to 1343' over PC and Fruitland top.

Plug #6 with 20 sxs Class B cement from 1255' to 968' over Kirtland & Ojo Alamo top.

Plug #7 with 26 sxs Class B cement from 257' to surface, circulating good cement to surface.

Plugging Summary:

10-20-95 Rig up rig and equipment. Layout relief lines to pit. Open up well, no pressures. Pressure test tubing to 500#, held OK. Pick up on rods to unseat pump, found dragging. Shut in well. SDFD.

10-23-95 Safety Meeting. Open up well, no pressures. POH and LD polish rod, 1 pony rod and while pulling next rod, parted. POH and LD 63 3/4" rods and 2 5/8" rods. ND wellhead. NU BOP and test. RU floor board to pull tubing. POH with tubing to 1625' (top of fish). Pump hot water down casing. Attempt to work rods free and unseat pump, could not. RU to back off rods. Backed rods off showing 2000# string weight. POH and LD 3 rods. Shut in well. SDFD.

10-24-95 Safety Meeting. Open up well. POH and LD 133 5/8" rods (3325'). Stand back 3325' of 2 3/8" tubing. Strip out 5 5/8" rods. Total 209 rods (5225'). Total of 163 joints 2-3/8" tubing. RIH with 68 joints tubing. Pump 25 bbls hot water down tubing to clear paraffin. RIH with additional 16 joints tubing and pump 11 1/2 bbls hot water down tubing to clear tubing of paraffin. RIH with 18 joints tubing and pump 13 bbls hot water to clear tubing of paraffin. RIH with tubing to 5226' and pump hot water down tubing to clear of paraffin. Plug #1 with 60 sxs Class B cement from 5226' to 4668' over Gallup perms. POH to 2974. Shut in well and WOC overnight. SDFD.

10-25-95 Safety Meeting. Open up well. RIH with tubing and tag cement at 5145', above Gallup perms. Load hole with 12 bbls water and circulate oil and paraffin out to pit. Pressure test casing to 500# for 10 min, held OK. Plug #1b with 40 sxs Class B cement from 5145' to 4600'. POH to 2473'. Plug #2 with 11 sxs from 2473' to 2323' inside casing over Mesaverde top. POH to 2087'. Plug #3 with 11 sxs inside casing from 2087' to 1937' over Chacra top. POH to 1674'. Combine Plug #4 & #5 with 23 sxs Class B cement from 1674' to 1343' over Fruitland top. POH to 1255'. Plug #6 with 20 sxs Class B cement from 1255' to 968' over Ojo Alamo top. POH to 257'. Plug #7 with 26 sxs Class B cement from 257' circulating good cement out casing valve. POH and LD tubing. Shut in well and WOC. ND BOP. ND wellhead. Cut wellhead off. Open up well. Found cement in 4-1/2" casing down 15' and in 4-1/2" x 8 5/8" casing annulus down 75'. Mix 37 sxs Class B cement and fill casing and casing annulus and install P&A marker. Rig down rig and equipment. Move off location. R. Snow with BLM, was on location.