

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1094	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Robert L. Bayless		8. Farm or Lease Name Eagle Spring	
3. Address of Operator P.O. Box 1541, Farmington, NM 87499		9. Well No. 1	
4. Location of Well UNIT LETTER <u>M</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20 N</u> RANGE <u>4 W</u> NMPM.		10. Field and Pool, or Wildcat Wildcat-Mesaverde	
15. Elevation (Show whether DF, RT, GR, etc.) 6655 G.L.		12. County Sandoval	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Spud & set surface casing</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-26-83 Spud well at 3:00 a.m. 2-26-83. Drilled 135 ft. of 9-7/8" hole. Ran 133' of 7" 23#/ft J-55 used casing and set @ 135' RKB. Cemented surface with 50 sx of Class B cement with 2% CaCl₂. Good circulation throughout job, circulated cement to the surface. Plug down @ 8:00 a.m. 2-26-83. WOC.

02-27-83 Drilling @ 1,050'. Mud weight: 8.8#/gal.; Viscosity: 32 sec./qt.; water loss: 8.4 c.c.

02-28-83 Drilling @ 1,875'. Mud weight: 9.0#/gal.; Viscosity: 31 sec./qt.; water loss: 8.6 c.c.

RECEIVED
MAR 1 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin H. McLeod TITLE Engineer DATE 2-28-83

Original Signed by CHARLES CHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE 2-28-1983