

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1094
7. Unit Agreement Name
8. Farm or Lease Name Eagle Spring
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Mesaverde
12. County Sandoval

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Robert L. Bayless

3. Address of Operator
P.O. Box 1541, Farmington, NM 87499

4. Location of Well
UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 20N RANGE 4W N.M.P.M.

RECEIVED
MAR 7 1983
OIL CON. DIV.
DIST. 3

15. Elevation (Show whether DF, RT, GR, etc.)
6655 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-2-83 T.D. well @ 2500' at 12:00 p.m. 3-1-83. Ran Dual Induction Log & Neutron-Density Log from Loggers T.D. of 2509'. Ran 49 jts of 4½" 10.5#/ft. J-55 casing and landed at 2472':

Description	Length	Depth
KB to landing point	2.00	0-2
58 jts 4½" 10.5#/ft. J-55 new casing	2427.35	2-2429
1 4½" Orifice float collar	1.30	2429-2430
1 jt 4½" 10.5#/ft.	39.47	2430-2470
1 4½" cement filled guide shoe	1.50	2470-2472

Casing landed @ 2472' RKB. Expected PBTD @ 2430' RKB.
Dentrizers @ 2451 2050
2347 1966
2262 1881
2135

Cemented casing w/75 sx Class B w/2% D-79 tailed by 150 sx 50-50 pozmix w/2% gel & 10% salt. Good circulation throughout job. Circ. cement to surface. Bumped plug to 1250 psi. Held OK. Plug down at 3:00 a.m. 3-2-83. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert L. Bayless TITLE Operator DATE 3-3-83