

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Mesa Grande Resources, Inc.

3. ADDRESS OF OPERATOR
1200 Philtower Building, Tulsa, Okla. 74103

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1653.23" North line; 975.56' West line of AT SURFACE: Section 32.
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

13. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON ☐

(other) information requested

SUBSEQUENT REPORT OF:

☐
☐
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☐
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☐
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☐

RECEIVED

FEB 26 1983

U. S. GEOLOGICAL SURVEY: Report results of multiple completion or zone change on Form 9-330.)

- Diagram attached-

5. LEASE

NM- 18455

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal Lease

9. WELL NO.
Atencio #1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 32
Twp. 23 North, Range 1 West

12. COUNTY OR PARISH Sandoval 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7438.00 G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure and true vertical depths for all markers and zones pertinent to this work.)*

1. Attached is diagram of 900 series flange with blinds and 4 1/2" rams hydraulic operating blowout preventive equipment used on Atencio #1.
2. Atencio Casing Program: A) Surface casing- 8 joints of 8 1/2" 8" to 303.30 feet. Weight- 26 lbs. per foot. Grade- J55 .
B) Second Stage: 157 joints of 4 1/2" 10.50 J55 casing .
3. Atencio Cementing Program: Stage I: Set 8-8/5" surface casing to 303'; hole size 12 1/4", depth 310'; used 233 cubic ft. of class B cement. Stage II: Set two 100' plugs and cemented 4 1/2" casing to 5499.33 ft. with 50/50 class B and Pos mix A cement; plus gel, salt and gilsonite mix: A total of 528 cubic ft. of cement. Plug I: 7560' to 7460' 30 cubic ft.; Plug II: 6277' to 6177' 30 cubic feet; casing cemented from 5499.3' to 4699'- used 210 cubic feet of cement; set DV tool at 3254'; cemented casing from 3254' to 2250'- used 258 cubic feet of cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

13. I hereby certify that the foregoing is true and correct

SIGNED E. Alex Phillips TITLE President

DATE 2-25-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR RECORD

MAR 07 1983

Elliott

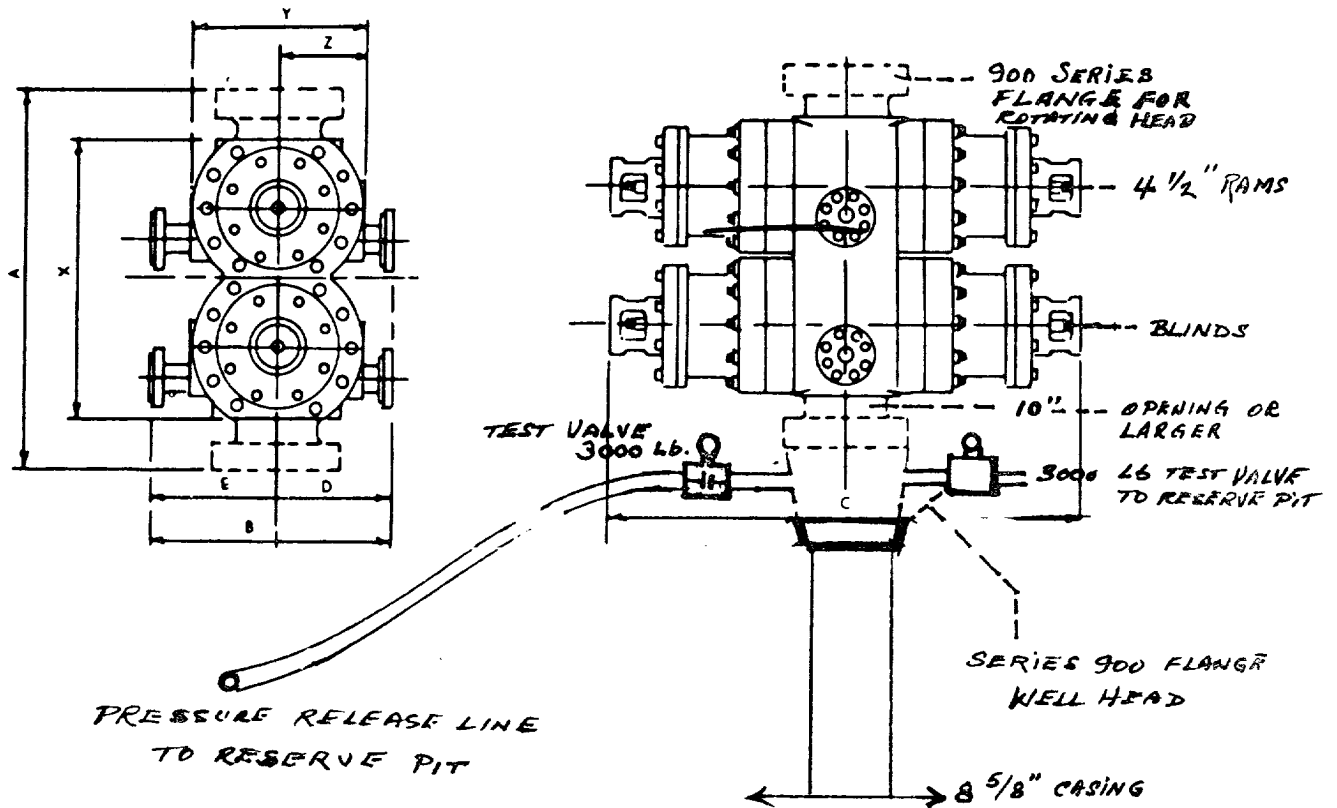
Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

SHAHER TYPE XHP DOUBLE HIGH PRESSURE B.O.P.



Blowout Preventer

Atencio # 1

NW 1/4 Sec. 32 Twp 23 N, Rge 1 W

R
OIL COMPANY
DIST. 3